

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

X-26610165

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

December 31, 1964

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

PAN AMERICAN PETROLEUM CORP. L. C. Kelly, Well No. 5, in NE SE
(Company or Operator) (Lease)

I, Sec. 3, T. 30N, R. 12W, NMPM., Undesignated Gallup Pool
Unit Letter

San Juan

County. Date Spudded 11-4-64 Date Drilling Completed 11-19-64
Elevation 5837 (RDB) Total Depth 6820 PBD 6779

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1790 FSL and 915 FEL

Topsoil/Gas Pay 5990 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 5991-6001 with 4 shots per foot

Open Hole None Depth 6816 Casing Shoe 6011 Depth 6011 Tubing

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>373</u>	<u>200</u>
<u>5-1/2</u>	<u>6816</u>	<u>900</u>
<u>1-1/2</u>	<u>6011</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: 554 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand) 18,170 Gallons Water and 14,000 Pounds Sand

Casing _____ Tubing _____ Date first new _____
Press. 194 Press. 36 oil run to tanks Shut In

Oil Transporter Unknown

Gas Transporter Unknown

Remarks: Well completed December 30, 1964 as Dual Basin Dakota Field Gas Well and Undesignated Gallup Field Gas Well. Copies of Deviation Survey are attached to Form C-104 filed for Basin Dakota Field.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 4 1964, 19____

PAN AMERICAN PETROLEUM CORPORATION
(Company or Operator)

ORIGINAL SIGNED BY

By: L. R. Turner
(Signature)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title: Administrative Clerk

Send Communications regarding well to:

Title: Supervisor Dist. # 3

Name: L. O. Spear, Jr.

Address: Box 480, Farmington, New Mexico

STATE OF NEW MEXICO		
OIL CONSERVATION COMMISSION		
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