

UNITED STATES DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 081239

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

L. C. Kelly

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Basin Dakota-Flora Vista Gal.

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NE/4 SE/4 Section 3,

T-30-N, R-12-W

12. COUNTY OR PARISH 13. STATE

San Juan

New Mexico

1.

OIL WELL GAS WELL OTHER

2. NAME OF OPERATOR

AMOCO PRODUCTION COMPANY

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1790' FSL & 915' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5824' (GL)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Commingle Production

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Report of testing prior to commingling as required by NMOCC Case No. 4740, Order No. R-4335. Seven-day flow test of the Dakota and the Gallup consisted of a 6-day conditioning period beginning on August 24, 1972 and 24-hour flow test beginning on August 30, 1972. The Gallup made 282 MCF and 4 barrels of condensate in 24 hours. The Dakota made 19 MCF and 1 barrel of condensate in 24 hours. Commingling of this well was completed on September 14, 1972. For future allocation purposes, 6.3123% of commingled gas production should be allocated to the Dakota and 20.0% of the commingled oil production should be allocated to the Dakota.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. Arnold Gull

TITLE

Area Engineer

DATE

October 3, 1972

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side