

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1044-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. SF-081239	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☒ Recompletion		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Amoco Production Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P.O. Box 800, Denver, Colorado 80201		8. FARM OR LEASE NAME, WELL NO. L. C. Kelly #5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1790 FSL 915 FEL UNIT At top prod. interval reported below At total depth		9. API WELL NO. 3004509869	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 11/04/64		16. DATE T.D. REACHED 04/22/94	
17. DATE COMPL. (Ready to prod.) 05/01/94		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5837'RDB	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD 6820'	
21. PLUG, BACK T.D., MD & TVD 5693'		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY		ROTARY TOOLS YES	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4770'-4480' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
8 5/8"		373'	12.25"
5 1/2"		6816'	7 7/8"
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2 3/8"	4600'		
31. PERFORATION RECORD (Interval, size and number) See Attached			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED See Attached			
33.* PRODUCTION			
DATE FIRST PRODUCTION 05 01 1994	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in)
DATE OF TEST 05 01 1994	HOURS TESTED 24Hrs.	CHOKE SIZE 32/64"	PROD'N FOR TEST PERIOD
FLOW TUBING PRESS 240 PSI	CASING PRESSURE 460 PSI	CALCULATED 24-HOUR RATE	OIL - BBL. 1.596
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			

SIGNED

Beth Gonzalez

TITLE

Business Analyst

DATE

05-05-1994

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Completion or Recompletion Report and Log
Attachment Sheet

04/20/94 MI & Spot Equipment

04/21/94 RUSU, NDWH, NUBOP, TOH laying 1 1/2" TBG, Tally & Pick up 2 3/8" TBG
TIH W/178 JTS TBG

04/22/94 TIH W/BIT & SCRPR to 6647', TOH Lay DN Bit & SCRPR, TIH W/RET Set RET at 6614', RIG UP, SQZ PERFS W/42 SKS CMT @3200# Below RET, Sting out RET, Spot 12 SKS From 6614' to 6510', TOH PICK UP RET, TIH Set RET at 5924', SQZ PERFS W/42 SKS @ 1250# Below RET, STING OUT SPOT 26 SKS CMT From 5924' to TOC @ 5693' RIG DN, HES, PBD IS NOW 5693'

04/23/94 TOH TUBG, RIG UP HLS, TOC AT 1974, TIH W/PKR TO 2500' SET PKR TEST CSG TO 3500#, TEST OK, TOH PKR,

TIH PERF AT 4480-4510', 4520-4570', 4623-4627', 4670-4700', 4730-4750', 4760-4770', RD HLS

04/26/94 TIH, TOH TOOLS, TIH W/SCRPR, TOH Lay DN SCRPR, TIH TOOLS, RIG HES,

BREAK DN PERFS 4770'-4760' @ 3600# @6 BPM W/16 BBLs, 4750'-4730' @ 3350# @3 BPM W/18 BBLs, 4700'-4670' @2900# @7 BPM W/20 BBLs, 4627'-4623' @1850# @3 BPM W/16 BBLs, 4570'-4520' @1100# @7.5 BPM W/12 BBLs, MOVE PKR, ABOVE 4510'-4480' PERFS @1350# @7 BPM W/20 BBLs, RIG DN HES

04/27/94 TIH RET RBP, TOH W/RBP AND PKR, TALLY & PICK UP PKR AND 3 1/2" FRAC STRING, TIH SET PKR AT 2378', LAND TBG, NDBOP, RIG UP FRAC VLV & ISO TOOL

04/28/94 RIG UP HES, PRP TO FRAC,

FOAM FRAC WELL W/34, 336 GALS LIQUID, W/82, 927 GALS FOAM, W/1531 SKS 16/30 BRADY SAND, W/1179691.6 SCF N2, AT AVE RATE OF 40 BPM, AT AVE 3127#, ISIP 800#, 5 MIN - 612#, 10 MIN- 522#, 15 MIN - 459# RIG DN HES,

04/29/94 Remove FRAC EQUIP, NUBOP, REL PKR TOH LAYING DOWN FRAC STRING, TIH W/MULE SHOE, TIH TAG FILL AT 4340', RIG UP HES, CLN OUT W/N2 TO 5425', TOH TO 4538', LAND TBG, RIG TO FLOW BACK, FLOW WELL TO TANK ON 1/2" CHOKE

04/30/94 WELL FLOWING ON 1/2" CHOKE