

OIL CONSERVATION DIVISION

PO Box 2088

Santa Fe, NM 87504-2088

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Operator name and Address		OGRID Number	
Amoco Production Company P.O. Box 800 Denver, Colorado 80201		000756	778
		Reason for Filing Code	
		RC	
API Number	Pool Name		Pool Code
30 - 04509869	Blanco Mesaverde		71599 72319
Property Code	Property Name		Well Number
000765	L. C. Kelly		5

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot. ldn	Feet from the	North/South line	Feet from the	East/West line	County
I	3	30N	12W	I	1790	FSL	915	FEL	San Juan

" Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
I	3	30N	12W	I	1790	FSL	915	FEL	San Juan
" Loc Code	" Producing Method Code		" Gas Connection Date		" C-129 Permit Number		" C-129 Effective Date		" C-129 Expiration Date
F	F								

III. Oil and Gas Transporters

" Transporter OGRID	" Transporter Name and Address	" POD	" O/G	" POD ULSIR Location and Description
007057	El Paso Natural Gas Company P.O. Box 4990 Farmington, NM 87499	0041630	G	2815657

IV. Produced Water

11. "POD <u>41650</u>	2815658	"POD ULSTR Location and Description DIST. 3
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V. Well Completion Data

" Spud Date 11-4-64	" Ready Date 05-02-94	" TD 6820'	" PWD 5693'	" Perforations See Attached
" Hole Size	" Casing & Tubing Size	" Depth Set	" Sacks Cement	
12.25"	8 5/8"	373'	200	
7 7/8"	5 1/2"	6816'	350 900	
	2 3/8"	4600'		

VI. Well Test Data

" Date New Oil N/A	" Gas Delivery Date 05/01/94	" Test Date 05/01/94	" Test Length 24 hrs.	" Tbg. Pressure 240PSI	" Csg. Pressure 460PSI
" Choke Size 32/64"	" Oil N/A	" Water N/A	" Gas 1596 MCF/D	" AOF 1596 MCF/D	" Test Method F

" I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

and belief:
Both Gonzalez
ie: Both Gonzalez

Printed name:

Beth Gonzalez

Title:

Business Analyst

Date: _____

05/05/94

Phone: (303) 830-5206

Approved by: Original Signed by CHARLES GHOLSON

Title: DEPUTY OIL & GAS INSPECTOR, DIST. #3

Approval Date:

MAY 11 1994

" If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name _____

Title

Date _____

New Mexico Oil Conservation Division
C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°.
Report all oil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

1. Operator's name and address
2. Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office.
3. Reason for filling code from the following table:

NW	New Well
RC	Recompletion
CH	Change of Operator
AO	Add oil/condensate transporter
CO	Change oil/condensate transporter
AG	Add gas transporter
CG	Change gas transporter
RT	Request for test allowable (Include volume requested)

If for any other reason write that reason in this box.
4. The API number of this well
5. The name of the pool for this completion
6. The pool code for this pool
7. The property code for this completion
8. The property name (well name) for this completion
9. The well number for this completion
10. The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL or lot no." box. Otherwise use the OCD unit letter.
11. The bottom hole location of this completion
12. Lease code from the following table:

F	Federal
S	State
P	Fee
J	Jicarilla
N	Navajo
U	Ute Mountain Ute
I	Other Indian Tribe
13. The producing method code from the following table:

F	Flowing
P	Pumping or other artificial lift
14. MO/DA/YR that this completion was first connected to a gas transporter
15. The permit number from the District approved C-129 for this completion
16. MO/DA/YR of the C-129 approval for this completion
17. MO/DA/YR of the expiration of C-129 approval for this completion
18. The gas or oil transporter's OGRID number
19. Name and address of the transporter of the product
20. The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.

22. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)
 23. The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here.
 24. The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank", etc.)
 25. MO/DA/YR drilling commenced
 26. MO/DA/YR this completion was ready to produce
 27. Total vertical depth of the well
 28. Plugback vertical depth
 29. Top and bottom perforation in this completion or casing shoe and TD if openhole
 30. Inside diameter of the well bore
 31. Outside diameter of the casing and tubing
 32. Depth of casing and tubing. If a casing liner show top and bottom.
 33. Number of sacks of cement used per casing string
- The following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.
34. MO/DA/YR that new oil was first produced
 35. MO/DA/YR that gas was first produced into a pipeline
 36. MO/DA/YR that the following test was completed
 37. Length in hours of the test
 38. Flowing tubing pressure - oil wells
Shut-in tubing pressure - gas wells
 39. Flowing casing pressure - oil wells
Shut-in casing pressure - gas wells
 40. Diameter of the choke used in the test
 41. Barrels of oil produced during the test
 42. Barrels of water produced during the test
 43. MCF of gas produced during the test
 44. Gas well calculated absolute open flow in MCF/D
 45. The method used to test the well:

F	Flowing
P	Pumping
S	Swabbing

If other method please write it in.
 46. The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report
 47. The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person

Well Completion or Recompletion Report and Log
Attachment Sheet

PERF AT: 4480-4510', 4520-4570', 4623-4627', 4670-4700', 4730-4750', 4760-4770'

BREAK DN PERFS 4770'-4760' @ 3600# @6 BPM W/16 BBLs, 4750'-4730' @ 3350# @3 BPM W/18 BBLs, 4700'-4670' @2900# @7 BPM W/20 BBLs, 4627'-4623' @1850# @3 BPM W/16 BBLs, 4570'-4520' @1100# @7.5 BPM W/12 BBLs, MOVE PKR, ABOVE 4510'-4480' PERFS @1350# @7 BPM W/20 BBLs

API NUMBER: 30-045-09869
WELL NAME & #: L C KELLY #5
LOCATION: I-03-30N-12W
OPERATOR: AMOCO PRODUCTION CO

08/17/95

Please distribute the attached copy of C104 to the appropriate person. We have replaced the old POD numbers (41630, 41650) originally belonging to the Basin Dakota pool with newly created POD numbers (2815657, 2815658) for the Blanco Mesaverde pool. The Basin Dakota pool is abandoned and we will leave the original POD numbers with the Basin Dakota pool considering that there may be oil in stock that will need to be reported in the future. Please make a note of the change in your records and use the new POD numbers for C115 reporting.

Thank you,

Mary Ellen Villanueva
NM Oil Conservation Division
1000 Rio Brazos Rd
Aztec NM 87410

2 Operator	HEADINGTON OIL COMPANY	3 OGRID	010268	4 Month/Year	4/94	6 Page	7 of 7
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DISPOSITION OF OIL, GAS, AND WATER															
PRODUCTION										INJECTION					
7 WELL NO. AND NAME Property No. and Name Well No. & U.L.S.T.R. API No.	9 Volume	10 Pressure	11 C O D E	12 Barrels of oil/conden- sate produced	13 Barrels of water produced	14 MCF Gas Produced	15 Days Prod- uced	16 C O D E	17 Point of Disposition	18 Gas BTU or Oil API Gravity	19 Oil on hand at beginning of month	20 Volume (Bbls/mcf)	21 Transporter OGRID	22 C O D E	23 Oil on hand at end of month
45450 Meadows Gallup															
004809 Fruitland 3-B															
3-3J 3-29N-15W															
30-045-25916				16	0	323	26	O G	1039610	42.5	183	75		L	124
49210 Paddock												19	010268	R	
005101 Elliott A 15												253			
1J 15-22S-37E															
30-025-10298				62	342	430	30	O G	1077410	42.0	220	211	020667	U	71
50350 Penrose Skelly												25	022507		
Grayburg												405			
005101 Elliott A 15												342			
1J 15-22S-37E															
30-025-10298															
79240 Jalmat Tansill												230	020667	U	77
Rvers (Pro gas)												65			
05108 Peerless et al dom												1041	022507		
1C 22-22S-36E												558			
30-025-09007															
				0	420	1448	30	G	1078330	1277		28	009171	U	
									1078350			1420			
												420			