District I - (505) 573-0101 1625 N. French Dr Hobbs, NM 88241-1980 District II - (505) 748-1283 811 S. First Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Road Aztec, NM 87410 District IV - (505) 827-7131

VII.

New Mexico

Energy Minerals and Natural Resources Department

Oil Conservation Division

2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Nov 2000

SUBMIT ORIGINAL PLUS 2 COPIE TO APPROPRIATE DISTRICT OFFICE

Form C-140

Revised 06/9

APPLICATION FOR WELL WORKOVER PROJECT

I.	Operator and	Well				k.						
	or name & address						1	OGRID N	lumber			
	Timbers Oil Co						ેવ્યં					
	Farmington Ave		ng K, Suite 1					167067				
	ngton, NM 8740	1										
Contac								Phone	505 224 4	000		
	W. Fothergill					Well Numi	har	API Numi	505-324-1	090		
Propert	y Name K	ELLY LC			5	Dei	API NUIII	30-045-0986	39			
UL	Section Town		Feet From The	North/South Line	Feet F	From The	East/M	est Line	County			
1	03 30		1,790'	SOUTH	91	· - · · · · · -	EA			JUAN		
ii.	Workover		<u> </u>		.			T				
	orkover Commend	ed: Previou	s Producing Pool(s)	(Prior to Workover):				-				
12/30	/99		•									
Date W	orkover Completed	:	INSTALL COMP	RESSOR								
01/05	/00											
III.	Attach a des	cription of th	e Workover Prod	edures performe	ed to in	ncrease pr	roductio	n.				
IV.			ine curve or table							over and at		
	least three m	onths of pro	duction following	the workover re	flectin	g a positiv	re produ	action inc	crease.			
٧.	AFFIDAVIT:											
	State of	lew Mexico)									
) ss.									
	· -	San Juan)									
		Fothergill		, being first du								
		•	or, or authorized	•		•						
			caused to be ma	de, a diligent sea	arch of	the produ	uction re	ecords re	easonably avail	lable for this		
	Wel)							
			y knowledge, this		the da	ata used to	o prepa	re the pr	oduction curve	and/or table		
	for th	iis Well ar <u>e</u>	complete and ac				0					
Signa	iture <u>Loven</u>	_ W 5	others !	Title Operation	ons Er	gineer	Sh		Date //	1-14-00		
			9000	1/1/th	Kan	1/2 C						
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		1	11/1/1/2	Notary F	ublig/	/ (//				
My C	ommission expi	res: <i>(_/)</i>	1000		0	_		U				
EOD /	OIL CONSERVA	TION DIVISION	ON LICE ONLY				١./		^ ·			
VI.	CERTIFICAT						X	NOT !	e DATE	ChA9 1		
V 1.			by approved and	the above-refere	nced v	wall is das			•	-		
			the data shows a									
			n and Revenue [
	completed o			•						n i Toject was		
			· KUCD	- nk-1	001	AC D	tok	Lak				
Signat	→ ♪ ト ure District Supervi	SOF		OCD Diel	ンヘ <i>©</i> trict	AS, No	Date	<u> </u>	1			
Jignat	/ // - //	7		1			177	X/_/<	÷./	11 17		
- Ch	rack The	w			7		X X	170	5/2000	11-25-00		
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DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT WELL RESTORATION

Tuesday, November 14, 2000 Page 1 of 2

KELLY, LC

WELL # 5

RESERVOIR: MESAVERDE

JOB TYPE: Compressor Installation

12/30/99 Built comp pad. MI & set new Weatherford WH recip comp (Arrow 330, CTOC dist tool SJB #12949). Began installing comp suc, disch, scrubber dump, by-pass lines & suc control manifold. SDFN.

- 12/31/99 Chg'd WH flow to HLP sep low side. Completed installation of comp suc fr/HLP sep low side & comp disch to HLP sep high side. Completed installation of scrubber dump, by-pass lines & suc control manifold. Lowered sep wtr dump line to pit to reduce freezing. SDFN.
 - 1/4/00 SD. WO Weatherford for comp start up. F. 0 BO, 0 BW, 97 MCF, FTP 302 psig, SICP 316 psig, LP 181 psig, op ck, 8 hrs. Comp dwn on high liq level. Re-std comp & RWTP.

CROSS TIMBERS OPERATING COMPANY

SAN JUAN DISTRICT WELL RESTORATION

Tuesday, November 14, 2000 Page 2 of 2

KELLY, LC

WELL # 5

RESERVOIR: MESAVERDE

JOB TYPE: Compressor Installation

1/5/00 Prep comp for start up. SITP 318 psig, SICP 326

psig. Op tbg & std new Weatherford WH recip comp (Arrow 330, CTOC dist tool SJB #12949) @ 3:00 p.m.

1/4/00.

Well: L C KELLY No.: 005

Operator: CROSS TIMBERS OPERATING COMPANY API: 3004509869

Township: 30N Range: 12W Section: 3 Unit: 13 Type: F

County: Sa Accumulated Oil: 1835(BBLS) Gas: 269476(MCF) Water: 315(BBLS) Days Produced: 1922

Year:1994

Pool Name: BASIN DAKOTA (PRORATED GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	uAccum. Oil	Accum. Ga	s(MCF)
January	0	0	0	0	0	0	
February	0	0	0	0	0	0	
March	0	0	0	0	0	0	
April	0	0	0	0	0	0	
May	0	0	0	0	0	0	
June	0	0	0	0	0	0	
July	0	0	0	0	0	0	
August	215	31	0	31	215	31	
September	0	13407	0	30	215	13438	
October	86	6847	0	31	301	20285	
November	10	7556	0	30	311	27841	
December	0	6297	0	31	311	34138	

Pool Name: FLORA VISTA GALLUP (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Days Produ	uAccum. Oil	Accum. Gas(MCF)
January	0	0	0	0	311	34138
February	0	0	0	0	311	34138
March	0	0	0	0	311	34138
April	0	0	0	0	311	34138
May	0	0	0	0	311	34138
June	0	0	0	0	311	34138
July	0	0	0	0	311	34138
August	0	0	0	0	311	34138
September	r 0	0	0	0	311	34138
October	0	0	0	0	311	34138
November	0	0	0	0	311	34138
December	0	0	0	0	311	34138

Year:1995

Pool Name: BASIN DAKOTA (PRORATED GAS)

Oil(BBLS)	Gas(MCF)	Water(BBL	Days Prod	uAccum. (Oil Accu	m. Gas(MCF)
0	- 0	0	0			4138
0	0	0	0	31	11 3	4138
0	0	0	0	31	11 3	4138
0	0	0	0	31	11 3	4138
0	0	0	0	31	11 3	4138
0	0	0	0	31	11 3	4138
0	0	0	0	31	11 3	4138
0	0	0	0	31	11 3	4138
. 0	0	0	0	31	11 3	4138
0	0	0	0	31	11 3	4138
0	0	0	0	31	11 3	4138
	0 0 0 0 0 0 0				0 0 0 0 0 3 0 0 0 0 0 3 0 0 0 0 3 0 0 0 0 3 0 0 0 3 0 0 0 0 0 0 3 0 0 0 0 0 0 3 0 0 0 0 0 0 0 3 0 0 0 0 0 0 0 3 0 0 0 0 0 0 0 0 3 0 0 0 0 0 0 0 0 0 3 0 0 0 0 0 0 0 0 0 3 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	0 0 0 0 311 3 0 0 0 0 311 3 0 0 0 0 311 3 0 0 0 0 311 3 0 0 0 0 311 3 0 0 0 0 311 3 0 0 0 0 311 3 0 0 0 0 311 3 0 0 0 0 311 3

Decembe		•		0	311	34138	
Pool Nam	e:BLANCO-	MESAVER	DE (PRORA	TED GAS)			
Month	Oil(BBLS)	Gas(MCF)	Water(BBL	Davs Produ	Accum. Oil	Accum. Ga	s(MCF)
January	0		` 0	31	311	39665	
February	0	8410		28	311	48075	
March	0		_	31	311	54642	
April	. 0		_	30	311	60487	
May	100		0	31	411	65398	
June	25		0	30	436	69911	
July	38		0	30	474	75896	
August	8		0	28	482	80404	
Septembe			0	30	500	85324	
October	. 13 17		0	25	517		
November			0	16		90810	
December	-		0		557	94042	
	e:FLORA VI		_	27	639	98167	
Month				Davis Dasido	.4 0'1		
January						Accum. Gas	s(MCF)
February	0		0	0	639	98167	
March		_	0	0	639	98167	
	0	_	0	0	639	98167	
April	0	•	0	0	639	98167	
May	0	•	0	0	639	98167	
June	0	•	0	0	639	98167	
July	0	_	0	0	639	98167	
August	- 0	0	0	0	639	98167	
Septembe		0	0	0	639	98167	
October	0	0	0	0	639	98167	
November	_	0	0	0	639	98167	
December	0	0	0	0	639	98167	
Year:1996							
		MECVIEDE	E (PRORA				
Month					A		
	21	Gas(IVICE)	vvaler(DDL	Days Produ	Accum. OII	Accum. Gas	s(MCF)
January February	7		0			101713	
March	0	3344	0	0	677	105057	
April		4012	0	0	677	109069	
-	48	4425	0	0	725	113494	
May	27	4785	0	0	752	118279	
June	33	4240	0	0	785	122519	
July	7	4265	0	31	792	126784	
August	0	4156	0	31	792	130940	
September		3507	0	24	844	134447	
October	3	3447	0	21	847	137894	
November	47	3870	0	30	894	141764	
December	17	3656	0	31	911	145420	
Year:1997							
Month	Oil/RPI SV	Gac(MCE)	\Alatar/DDI	Davis Desid	A		/\.
January	OII(DDLO)	045(IVIUT)				Accum. Gas	(MCF)
January	13	3775	0	31	924	149195	

February	33	3436	0	28	957	152631	
March	22				979	156077	
April	16			30		159432	
May	203			31	1198	162852	
June	0		_			166049	
July	0			31	1198	168759	
August	0		-	31	1198	171476	
Septembe				30	1198	174187	
October	58			31	1256	177497	
November				30	1257	180910	
December				31	1259	184137	
Year:1998	}						
Month		Gas(MCF)	Water(RRI	Dave Produ	Accum Oil	Accum. Gas	·/NACE\
January	120	3236	0	31	1379	187373	OUNCE
February	0			28	1379		
March	0			31		190140	
April	23		-	30	1379	193043	
May	12			30	1402	195839	
June	15			30	1414 1429	198631	
July	18			31		201659	
August	0			31	1447 1447	204474	
Septembe				30	1447	207217	
October				31	1472	210053	
November				30		212737	
December	-			31	1479 1486	215563 218288	
			•	0.	1400	210200	
Year:1999 Month		Gas(MCF)	Water(BBI	Davs Produ	Accum Oil	Accum. Gas	·/MACE\
January	13	2787	0	31	1499	221075	(IVICE)
February	17	2373	_	28	1516	221075	
March	29	2742	0	31			
April	17	2375	40	30	1545	226190	
May	13	2310	40		1562 1575	228565	
June	13	2232	•	31	1575	230875	
July	28	1752	0	30	1588	233107	
August	15			20	1616	234859	
nagasi Septembei		2705	0	31	1631	237564	
September Sctober	19	2428	0	30	1650	239992	
Vovember		2512	0	31	1664	242504	
December		2386 2212	0	30 30	1680 1690	244890 247102	
		12	0	30	1090	Z41 IUZ	
/ear:2000		0. //			_		
Month	OII(RRF2)	Gas(MCF)				Accum. Gas	(MCF)
January	94	5119	0	28	1784	252221	
ebruary	0	3572	80	29	1784	255793	
March	3	3502	0	31	1787	259295	
April	15	3347	0	30	1802	262642	
Иay	20	3208	45	31	1822	265850	

June 13 3626 0 30 1835 269476