

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 20, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS: Pan American Petroleum Corporation E. Thurland, Well No. 2, in NE $\frac{1}{4}$ SE $\frac{1}{4}$,
(Company or Operator) (Lease)

I Unit Letter Sec. 6 T. 30N R. 15W NMPM. Verde-Gallup (Ext.) Pool

San Juan County. Date Spudded May 7, 1958 Date Drilling Completed May 30, 1958

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 5364 (DF) Total Depth 3130' PBTD 3082'

Top Oil/Sec Pay 2848 Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations Four shots per foot 2848'-2914'

Open Hole Depth Casing Shoe 3129 Depth Tubing 2910'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Choke Size

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of
load oil used): 76 bbls. oil, 0 bbls water in 24 hrs, 0 min. Choke Size
Pumping oil well 12-28" strokes per minute.

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 40,000 gallons oil and 40,000 pounds sand, 500 gallons 15% MCA

Casing Tubing Date first new
Press. Press. oil run to tanks June 18, 1958

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Includes 3138' of 5-1/2" OD, 5.012" ID, 14 pound casing and 2917' of 2-3/8" OD,
1.995" ID, 4.7 pound tubing. Completed as pumping oil well, Verde-Gallup field, June
19, 1958. Potential test 76 barrels oil per day. Gas-oil ratio 11.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 23 1958, 19

Pan American Petroleum Corporation
(Company or Operator)

ORIGINAL SIGNED BY

By: L. O. Speer, Jr.
(Signature)

Title Field Superintendent

Send Communications regarding well to:

Name Pan American Petroleum Corporation

Address Box 487, Farmington, New Mexico

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title PETROLEUM ENGINEER DIST. NO. 3