DISTRIBUTION  FILE  NEW MEXICO OIL CONSERVATION COMMISSION  FILE  U.S.O.S.  LAND OFFICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  SOUTH TO SUNDRY NOTICES AND REPORTS ON WELLS  SOUTH TO SUNDRY NOTICES AND REPORTS ON WELLS  REGION OF THE SUNDRY NOTICES AND REPORTS ON WELLS  SOUTH TO SUNDRY NOTICES AND REPORTS ON WELLS  REGION OF THE SUNDRY NOTICES AND REPORTS ON WELLS  NOTICE OF THE SUNDRY NOTICES AND REPORTS ON WELLS  AMERICAN PETROLEM OF SUNDRY NOTICES AND REPORTS ON WELLS  CONTROL OF THE SUNDRY NOTICES AND REPORTS ON WELLS  AND SUNDRY NOTICE OF THE SUNDRY NOTICE	NO. OF COPIES REC	EIVED						Form C-103 Supersedes Of	
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2. Name of Control Part Part Part Control Corporation  2. Name of Control Cont									
2. Normed Expensions  PAR AMERICAN PETROLEUM CORPORATION  3. Address of Covertor  Sold Airport Brive, Parmington, New Mexico  4. Location of Well  1 1650  15. Elevation (Show whether DF, Nr. CR, step.)  2 10. Field and Pool, or Wildow  Young All Sold Cl., 5375 RB2  15. Elevation (Show whether DF, Nr. CR, step.)  15. Elevation (Show whether DF, Nr. CR, step.)  16. Elevation (Show whether DF, Nr. CR, step.)  2 2	(DO NOT USE	SU THIS FORM FO	NDRY NOTICE OR PROPOSALS TO DE LICATION FOR PERM	ES AND REPORT	SON WELLS PLUG BACK TO A DI FOR SUCH PROPOSAL	FFERENT RESERVO!! S.)			
This well's production having drepped below the economic limit without possibility of increasing production, we propose to plug and abandon in the following manner:  1. Pull rode and tubing: 2. Pump 65 sacks cement down 5-1/2" casing with cementing plug. Squeeze 25 sacks into perforation. 3. Purp 105 sacks cement down 5-1/2" casing with cementing plug. Squeeze 25 sacks cement 40' to surface. 5. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 6. Sates 32.  13. Hereby certify that the information above is true and complete to the best of my knowledge and shand up legation.  13. Besters, 32.  14. Local balls with was a leasn up legation.  15. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 6. Cut off wellhead, street 712 and 15. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 6. Cut off wellhead, street 712 and 15. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 6. Cut off wellhead, street 712 and 15. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 6. Cut off wellhead, street 712 and 15. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 7. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 7. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 7. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 7. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 7. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 7. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 7. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 7. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 7. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 7. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 8. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 8. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 8. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 8. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 8. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 8. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 8. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 8. Pump 100 sacks down 5-1/2" - 9-5/8" casing snulus. 8. Pump	OIL T		OTHER-				7.	Unit Agreemen	t Name
Solitiport Brive, Farmington, New Mexico  4. Location of Well  4. Location of Well  T 1650  Test from the South  Take East  Cine, section 6 Test from the South  Take East  Cine, section 6 Test from the South  Take East  Cine, section 6 Test from the South  Take East  Cine, section 6 Test from the South  Take East  Cine, section 6 Test from the South  Take East  Cine, section 6 Test from the South  Take East  Cine, section 6 Test from the South  Take East  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Test from the South  Test from the South  Test from Test from Test from the South  Test from Test	· ·	american	PETROLEUM	CORPORATION		•	8.		
The East the section 6 returned and the second of Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of sorting any proposed or Completed Operations (Clearly state all perinent details, and give pertinent dates, including estimated date of sorting any proposed to the best of my knowledge and be wife is 100' above the top perforation.  3. Performed Authority of the information above is true and complete to the best of my knowledge and be toll.  10. Thereby overlify that the information above is true and complete to the best of my knowledge and be toll.  2. Page 2008. JR.  2. Page 3 sacks cament down 5-1/2" casing with comenting plug. Squaeze 25 sacks camen to perforations.  3. Perforate 4 holes at 1550' (base of Point Lookout fresh water rone) and squaese 30 sacks into perforations, leaving top of cament about 1500'.  4. Lood hale with and and spec 5 sacks cament 40' to surface.  5. Pump 100 sacks dawn 5-1/2" - 9-5/8" casing annulus.  6. Cut off wellhead, erect FIA marker, and clean up location.  10. Thereby overlify that the information above is true and complete to the best of my knowledge and be toll.  2. Pump 100 sacks shows 5-1/2" as a sacks cament 40' to surface.  5. Pump 100 sacks from 5-1/2" as a sacks cament 40' to surface.  5. Pump 100 sacks from 5-1/2" as a sacks cament 40' to surface.  6. Cut off wellhead, erect FIA marker, and clean up location.  2. Perforation.  3. Perforation.  4. Local hale with sud and spec 5 sacks cament 40' to surface.  5. Pump 100 sacks from 5-1/2" as a sacks cament 40' to surface.  5. Pump 100 sacks from 5-1/2" as a sacks cament 40' to surface.  6. Cut off wellhead, erect FIA marker, and clean up location.  2. Perforation.  3. Perforation.  4. Local hale with sud and spec 5 sacks cament 40' to surface.  5. Pump 100 sacks from 5-1/2" as a sacks cament 40' to surface.  6. Cut off wellhead, erect FIA marker, and clean up location.			Drive, Farm	ington, New	Mexico		9.	_	
The Beat Cine, Section 6 TOWNSHIP 30-N PANSE 15-W NAME 1	_						10	. Field and Po	ol, or Wildcat
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OTHER  OT	PERFORM REMEDIAL	WORK		PLUG AND ABAND	ON REMEDIAL	. WORK		ALTER	ING CASING
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  This well's production having dropped below the economic limit without possibility of increasing production, we propose to plug and abandon in the following manner:  1. Pull rods and tubing. 2. Pump 65 sacks cement down 5-1/2" casing with cementing plug. Squeeze 25 sacks into formation, leaving plug about 2750' which is 100' above the top perforation. 3. Perforate 4 holes at 1550' (base of Point Lookout fresh water zone) and squeeze 59 sacks into perforations, leaving top of cement about 1500'. 4. Load hele with and and spot 5 sacks cement 40' to surface. 5. Pump 100 sacks down 5-1/2" - 9-5/8" casing annulus. 6. Cut off wellhead, erect PIA marker, and clean up location.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and below.  Orginal Signed By 1  G. W. EATON, JR.  TITLE Area Engineer  DATE August 16, 1967	TEMPORARILY ABAND	on			COMMENC	E DRILLING OPNS.		PLUG A	ND ABANDONMENT
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE (193.  This well's production having dropped below the economic limit without possibility of increasing production, we propose to plug and abandon in the following manner:  1. Pull rods and tubing. 2. Pump 65 sacks cement down 5-1/2" casing with cementing plug. Squeeze 25 sacks into formation, leaving plug about 2750' which is 100' above the top perforation. 3. Perforate 4 holes at 1550' (base of Point Lookout fresh water zone) and squeeze 50 sacks into perforations, leaving top of cement about 1500'. 4. Load hole with mud and spot 5 sacks cement 40' to surface. 5. Pump 100 sacks down 5-1/2" * 9-5/8" casing annulus. 6. Gut off wellhead, erect FXA marker, and clean up location.  18. I hereby certify that the information above is true and complete to the best of my knowledge and behold CON. COM.  Orginal Signed By:  9. W. EATON, JR.  TITLE Area Engineer  DATE August 16, 1967	PULL OR ALTER CAS!	NG		CHANGE PLANS	CASING T	EST AND CEMENT JO	в		_
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propose work) SEE RULE 1703.  This well's production having drepped below the economic limit without possibility of increasing production, we propose to plug and abandon in the following manner:  1. Pull rode and tubing. 2. Pump 65 sacks cement down 5-1/2" casing with cementing plug. Squeeze 25 sacks into formation, leaving plug about 2750' which is 100' above the top perforation. 3. Perforate 4 holes at 1550' (base of Point Lookout fresh water zone) and squeeze 50 sacks into perforations, leaving top of cement about 1500'. 4. Load hele with mud and spot 5 sacks cement 40' to surface. 5. Pump 100 sacks down 5-1/2" * 9-5/8" casing annulus. 6. Cut off wellhead, erect FIA marker, and clean up location.  18. I hereby certify that the information above is true and complete to the best of my knowledge and below.  Orginal Signed By:  G. W. EATON, JR.  TITLE Area Engineer  DATE August 16, 1967					OTHER				L
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