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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, New Mexico	7. Unit Agreement Name
4. Location of Well UNIT LETTER I , 1650 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 30-N RANGE 15-W NMPM.	8. Farm or Lease Name E. Thurland
	9. Well No. 2
	10. Field and Pool, or Wildcat Verde Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5364 GL, 5375 RDB	12. County San Juan

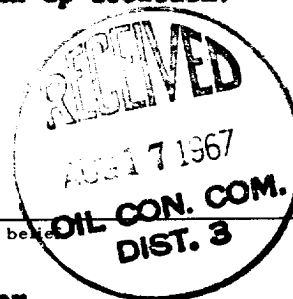
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well's production having dropped below the economic limit without possibility of increasing production, we propose to plug and abandon in the following manner:

1. Pull rods and tubing.
2. Pump 65 sacks cement down 5-1/2" casing with cementing plug. Squeeze 25 sacks into formation, leaving plug about 2750' which is 100' above the top perforation.
3. Perforate 4 holes at 1550' (base of Point Lookout fresh water zone) and squeeze 50 sacks into perforations, leaving top of cement about 1500'.
4. Load hole with mud and spot 5 sacks cement 40' to surface.
5. Pump 100 sacks down 5-1/2" - 9-5/8" casing annulus.
6. Cut off wellhead, erect PMA marker, and clean up location.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original Signed By: **G. W. Eaton, Jr.** TITLE **Area Engineer** DATE **August 16, 1967**

SIGNED **G. W. Eaton, Jr.** TITLE **Sup Dist TTB** DATE **8-17-67**

APPROVED BY **[Signature]** CONDITIONS OF APPROVAL, IF ANY: