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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	5. State Oil & Gas Lease No.
3. Address of Operator 501 Airport Drive, Farmington, New Mexico 87401	7. Unit Agreement Name
4. Location of Well UNIT LETTER I 1650 FEET FROM THE South LINE AND 330 FEET FROM THE East LINE, SECTION 6 TOWNSHIP 30-N RANGE 15-W NMPM.	8. Farm or Lease Name E. Thurland
	9. Well No. 2
	10. Field and Pool, or Wildcat Verde Gallup
15. Elevation (Show whether DF, RT, GR, etc.) 5364' GL, 5375' RDB	12. County San Juan

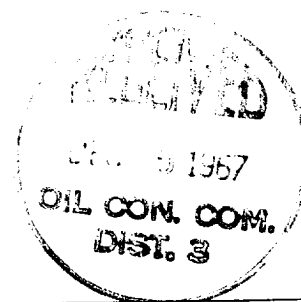
16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well's production having dropped below the economic limit without possibility of increasing production, it was plugged and abandoned 11-21-67 as follows:

1. Pulled rods and tubing.
2. Pumped 65 sacks cement with 2% CaCl down 5-1/2" casing and squeezed 25 sacks into perforations at 300 psi, leaving top cement at 2750'.
3. Perforated 1549-1550' with 4 SPF and squeezed with 50 sacks cement with 2% CaCl and squeezed with 500 psi, leaving top cement at 1500'.
4. Loaded hole with mud and spotted 5 sacks cement 40' to surface.
5. Pumped 100 sacks cement down 5-1/2" - 9-5/8" casing annulus.
6. Cut off wellhead, erected PXA marker, and cleaned up location.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

G. W. Eaton, Jr.

SIGNED Original Signed By: **G. W. EATON, JR.** TITLE **Area Engineer** DATE **December 4, 1967**

APPROVED BY **Curry Clumey** TITLE **Sup Dist TB** DATE **12-5-67**
CONDITIONS OF APPROVAL, IF ANY: