| HO. OF COPIES SECULIVES | | 1-5 | _5 | |
|-------------------------|--------|------|----------|--|
| DISTRUBUTION | | | | |
| SAUTA FE | | 1 7 | | |
| FILC | | / | | |
| U.S.G.5. | | | | |
| EVUD OLFICE | | | | |
| TRANSPORTER | on. | 1.7. | | |
| | GAS | I | | |
| OPERATOR | | | <u> </u> | |
| PRORATION OF | | | | |
| Operator | | | | |
| ARCO Oil a | ind Ga | is (| comp | |

| | SAUTA FE / FILC / U.S.G.S. | REQUEST | ONSERVATION COMMISSION FOR ALLOWABLE - AND NSPORT OIL AND NATURAL | Form C - 104 Supersedes Old C-103 and C - Effective 1-1-55 _ GAS | |
|---|--|--|---|--|--|
| | LAND OFFICE IRANSPORTER OIL J GAS OPERATOR | | | | |
| l. | Operator ADCO 031 and Cas Comp | any Division of Atlant: | ic Pichfield Company | | |
| | ARCO Oil and Gas Company, Division of Atlantic Richfield Company | | | | |
| | Reason(s) for filing (Check proper box) New We:1 Recompletion Change in Ownership | Suite 501, Denver, Color Change in Transporter of: Oil Dry Ga Casinghead Gas Conden | Other (Please explain) Assumed name f Atlantic Richf | | |
| | If change of ownership give name and address of previous owner | | | | |
| Ħ. | DESCRIPTION OF WELL AND I | LEASE | ormation Kind of Le | 054 | |
| | Horseshoe Gallup Unit | Well No. Pool Name, Including Fo 247 Horseshoe Gal | | eral or Fee Fed. 14-08-0001-82() | |
| | Unit Letter K : 167 | 3 Feet From The South Lin | e and 1628 Feet Fro | m The West | |
| | Line of Section 3 Tow | mship 30N Range 16 | SW , NMPM, Sal | n Juan county | |
| III. | DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil Shell Pipeline Company Name of Authorized Transporter of Cas | Cr Condensate | Box 940, Bloomfield | nroved copy of this form is to be sent) , NM 87413 proved copy of this form is to be sent) | |
| | If well produces oil or liquids, J 4 30N 16W When | | | | |
| IV. | If this production is commingled wit COMPLETION DATA | | | Plug Back Same Resty, Diff, Resty, | |
| | Designate Type of Completion | n – (X) | New Well Workover Deepen | | |
| | Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| | Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| | Perforations Depth Casing Shoe | | | | |
| | HOLE SIZE | TUBING, CASING, AND CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | | |
| | | | | | |
| V. | TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks | | | | |
| | Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| | | O(I-Bbla. | Water - Bbls. | Gas-MCF | |
| | Actual Pred, During Test | On-But. | | MAR 12 1979 | |
| | GAS WELL Actual Prod. Test-MCF/D | Length of Teet | ಪbia. Condensate/MM. (* | Gravity of Chlandol N. COM. DIST. 3 | |
| | Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shy in) | Choke Size | |
| VI. CERTIFICATE OF COMPLIANCE | | OIL CONSER | VATION COMMISSION | | |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Necounting Supervisor (Fitte) March 9, 1979 | | | TITLE This form is to be filed in compliance with RULE 1104. If this is a recreat for allowable for a newly drilled or deepens well, this form much be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections c this form must be filled out completely for allowable on new and is completed wells. Fill out only feetings I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of conditions. | | |

well name or number, or transporter, or other such change of conditions Separate Forces C-104 must be filed for each pool in multiper completed wells.