	JNIIED SIAIES	OD (Other lastractions on re-	Expires August 31, 1985 LEASS DESMINATION AND SERIAL NO.
	MENT OF THE INTER!		
BUREAU OF LAND MANAGEMENT			SF-081226 L IF SUBLAH, ALLOTTER OR TRIBE HAME
SUNDRY NOTI	CES AND REPORTS	ON WELLS	
(Ito not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)			Navajo
			T. URIT ACREMENT HAME
WELL CAS WELL OTHER			Horseshoe Gallup Unit
ARCO Oil & Gas Company, Division of Atlantic Richfield Company			Horseshoe Gallup
3. ADDRESS OF OFERATOR			0. Walt po.
1816 E. Mojave, Farmington, New Mexico 87401			247
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. PIBLE AND POOL, OR WILDCAT
			Horseshoe Gallup
			11. SRC, T, B, M, OR SLK. AND STRYET OR AREA
1673' FSL & 1628' FWL		R' FWI	Sec. 3, T-30N, R-16W
14. PERMIT NO. 15. SLEVATIONS (Show whether Dr. ST. CR. etc.)			12. COUPTY OR PARISE 18. STATE
14. 101111 75.	5629' GR		San Juan NM
	<u> </u>		
16. Check Appropriate Box To Indicate Nature of Notice, Report, or C			her Vata
NOTICE OF INTENTION TO:			HT ESFORT OF:
TEST WATER SHUT-OFF	PELL OR ALTER CISING	WATER SEUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CASING
	ABANDON*	BEOOTING OR ACIDIZING	TRYNDONMENT.
	CHANGE PLANE	(Other) (Norn : Report results of	maitiple completion on Well
(Other) 17. DESCRIBE PROPOSED OR COMPLETED OPE	BATIONS (Clearly state all pertiner	of details and cise pectinent dates t	tion Beport and Log form.) scieding estimated date of starting any
proposed work. If well is directionent to this work.)	oally drilled, give subsurface loca	tions and measured and true vertical	depths for all markers and somes perti-
CO2 flooding for the Ho tional oil recovery (a the study to assess CO2 the workover of existing proposes that this well bore will be available.	ne subject well. An orseshoe Gallup Field CO2 Pilot Project ing flooding potentialing wells, and the drive be maintained in the should it be neede	ongoing study to deter d is underway, which ma s planned to begin late). Implementation of a illing of new wells. I he long term shut-in st d as part of a future (rmine the feasibility of ay yield significant addi- er this year as part of a CO ₂ flood would require For this reason, ARCO tatus so that the well-

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THIS APPROVAL EXPIRES SEP 0 1 1985			FP N I 1985
THIS APPROVAL EXPIRES OF			
`			16.33
			CANADA SERVICE
			ADDBOVES
18. I bereby certify that the foregoing i	s true and correct		APPROVED
SICHED But	TITLE P	roduction Supervisor	DATE 6/24/88
(This space for Federal or State off	lce see)		Allo
•			AUG 17 1903
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:			DATE Skelle
			APPA MANAGEN
			FARMANTON RESOLUTION ASSES