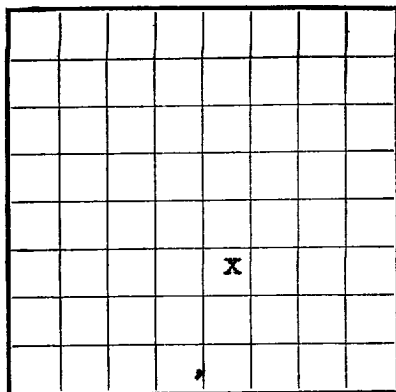
U. S. LAND OFFICE Santa Fe
SERIAL NUMBER 081226-B
LEASE OR PERMIT TO PROSPECT Bolack

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

VED

JAN 29 1959

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company TOM BOLACK Address 1010 N. Dustin, Farmington, N. Mex.
Lessor or Tract Bolack Field Horsehoe State New Mexico
Well No. 8 Sec. 3 T. 30N R. 16W Meridian N.M.P.M. County San Juan
Location 1760 ft. N. of S Line and 2265 ft. E of E Line of Sec. 3 Elevation 5725
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed

Tom BolackDate January 21st, 1959Title 1

The summary on this page is for the condition of the well at above date.

Commenced drilling December 20th, 1958 Finished drilling January 4th, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by 'G')

No. 1, from 1580 to 1630 No. 4, from 1630 to 1700No. 2, from 1700 to 1720 No. 5, from 1720 to 1740No. 3, from 1740 to 1760 No. 6, from 1760 to 1780

IMPORTANT WATER SANDS

No. 1, from 1580 to 1630 No. 3, from 1740 to 1760No. 2, from 1700 to 1720 No. 4, from 1630 to 1700

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
8-5/8"	24#	8	J-55	80	-	-	-	-	Surface
5-1/2"	16#	8	J-55	1725	Texas	-	1580	1720	Production
HISTORY OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	90	70	Pump & Plug		
5-1/2"	1725	75 neat, 4% gel, 1/4# floccs/sk	" " "		

15# mica/sk PLUGS AND ADAPTERS

Heaving plug—Material None Length Depth set Adapters—Material None Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		None				

TOOLS USED

Rotary tools were used from Surface feet to 1731 feet, and from feet to feetCable tools were used from 1732 feet to 1740 feet, and from feet to feet

DATES

Ran Tubing January 11th, 1959 Put to producing January 12th, 1959The production for the first 24 hours was 148 barrels of fluid of which 100 % was oil; 0 % emulsion; 0 % water; and 0 % sediment. Pump capacity Gravity, °Bé. 42.5If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas Rock pressure, lbs. per sq. in.

EMPLOYEES

Benson-Montin-Greer , Driller , DrillerDrilling Corp. , Driller , Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1580	1580	Mancos Shale
1580	1630	50	Gallup Formation
1630	1700	70	Mancos Shale
1700	1720	20	Tocito Formation
1720	1740	20	Mancos Shale
The above are electric log tops.			

(OVER)

FORMATION RECORD—Continued