Form 3160-5 (June 1990)

## UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

| (balle 1)) o   | DEPARTMENT OF THE INT  | FRIOR  | Expires: March 31, 1993  |
|--|--|--|--|
|  | BUREAU OF LAND MANAGE  |  | <ol><li>Lease Designation and Serial No.</li></ol>                                     |
| to a differe   | SUNDRY NOTICES AND REPORTS Of<br>this form for proposals to dr<br>ent reservoir. | N WELLS A LOCAL IN THE STATE OF | SF-081226-B  6. If Indian, Allottee or Tribe Name                                      |
| Use  | "APPLICATION FOR PERMIT " for  | or such proposals in   | · 2 25 Federal   |
| 1. Type of Well  | SUBMIT IN TRIPLICATE   |  | 7. If Unit or CA, Agreement Designation ,  Horseshoe Gallup Unit  8. Well Name and No. |
| 2. Name of Operator  | r<br>Operating Company   |  | Horseshoe Gallup Unit # 3-W  |
| 3. Address and Telephone No. 5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100 |  |  | 9. API Well No.<br>3004509880  |
| 4. Location of Wel   | l (Footage, Sec., T., R., M.,  | or Survey Description)   | 10. Field and Pool, or Exploratory Area Horseshoe Gallup                               |
| 1635' FSL  | W 1446' FEL 4-T30N-R16W  |  | 11. County or Parish, State  San Juan, New Mexico                                      |
| 12.  | CHECK APPROPRIATE BOX(s) TO  | INDICATE NATURE OF NOTICE, R   | EPORT, OR OTHER DATA   |
| TYPE OF SUB  | MISSION<br>ice of Intent   | Abandonment Recompletion   | Change of Plans  New Construction  |
| Ferb   | andregs Shout A E  | Plugging Back Casing Repair  | Non-Rountine Fracturing Water Shut-Off   |
| [] em  | at Abandonment Natice  | Altering Casing  X Other LTS1  | Conversion to Injection Dispose Water (Note: Report results of multiple                |
|  | DIST. 3  |  | completion on Well Completion or  Recompletion Report and Log form.)                   |
|  | <u> </u>   |  |  |
| 13. Describe Propo   | osed or Completed Operations   | (Clearly state all pertinent   | details, and give pertinent dates, including   |

estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.  $lac{1}{2}i$ 

THIS APPROVAL DESEN SEP 01 1012

| 14. I hereby certify that the foregoing is true and correct  | APPROVED  |
|--|---|
| Signed Oold Parker Title Sr. Production Engineer Date  | /20/91  |
| This space of Adderal or State office use)  Approved by Title Date Conditions of approval, if any:   | 0.8 T 2 1 1991  |
| Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to of the U.S. any false, fictitious or fraudulent statements or representations as to any | nake to anni-dephantment or agency<br>a PARMINETON PESQURGEDA-PEAN. |
| *See Instruction on Reverse Side   |   |