Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF L	5. Lease Designation and Serial No. SF-081226-B	
Do not use this form for proposals to dri	AND REPORTS ON WELLS If or to deepen or reentry to a different reservoir. R PERMIT—" for such proposals	6. If Indian, Allottee or Tribe Name
SUBMIT	7. If Unit or CA, Agreement Designation HORSESHOE GALLUP UNIT	
Oil Gas X Other WATER SOU.  Name of Operator  WULCAN MINERALS & ENERGY DBA REG	8. Well Name and No.  HGU #3 WSW  9. API Well No. 30-045-09880	
3. Address and Telephone No. 650 N. SAM HOUSTON PKWY E., SUIT 4. Location of Well (Footage, Sec., T., R., M., or Survey Do 1635'FSL, 1446' FEL SECTION 4, T-30N, R-16W	10. Field and Pool, or Exploratory Area HORSESHOE GALLUP UNIT 11. County or Parish, State SAN JUAN, NEW MEXICO	
12. CHECK APPROPRIATE BOX(	s) TO INDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent	Abandonment Recompletion	Change of Plans  New Construction
Subsequent Report	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abandonment Notice	Altering Casing Other	Conversion to Injection  Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
give subsurface locations and measured and true verti	Ill pertinent details, and give pertinent dates, including estimated date of startical depths for all markers and zones pertinent to this work.)*	
VULCAN MINERALS & ENERGY PLUGGED	AND ABANDONED THE ABOVE WELL AS PER	PROCEDURES APPROVED
ON 8-01-2000.		
SEE ATTACHED REPORT FOR DETAILEI	INFORMATION.	



<u> </u>		<u> </u>	
<del>85</del>			
14. I hereby certify that the foregoing is true and correct Signed how the foregoing is true and correct	d Pomre <del>n</del> ke	P&A SUPERVISOR	Date AUGUST 13, 2001
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title		Date
Title 19 11 S.C. Section 1001 makes it a crime for any person	n knowingly and willful	ly to make to any department or agency of t	ne United States any valse, factional or fraudulent statemen



Key Energy Services, Inc.

Four Corners Division 5651 US Highway 64 P.O. Box 900 Farmington, NM 87499

Phone: 505-327-4935 Fax: 505-327-4962

## P&A OPERATION CEMENT SERVICE REPORT

WELL NAME: HORSE SHOE GALLUP UNIT #3 WWW

**TOTAL PLUGS SET: 3** 

**DATE STARTED:** 08-08-01

**TOTAL SACKS USED: 388 SX** 

DATE COMPLETED: 08-10-01

BLM WITNESS: M. KECHMAN OPERATOR WITNESS: N. WOODS

MOL AND SPOT RIG AND PLUGGING EQUIPMENT. RU RIG. ND WELLHEAD AND NU BOP, TESTED BOP. RU WIRELINE AND RIH WITH 7" GAUGE RING TO 1725'. POH.

PLUG #1 (PERFORATIONS, 1554' - 1808'), PU AND RIH WITH 7" RETAINER AND SET AT 1718' ON 2 3/8" WORK STRING. CIRCULATED CASING AND PRESSURE TESTED TO 500 PSI, CASING COMMUNICATED TO SURFACE. ESTABLISHED INJECTION RATE INTO PERFORATIONS AT 2 BPM WITH 700 PSI. MIXED 138 SX CL. B CEMENT PLUG AND PLACED 108 SX BELOW AND 30 SX ONTOP OF RETAINER. PUH TO 1543'.

PLUG #2 (817' – 1543'), BALANCED 146 SX CL. B CEMENT PLUG INSIDE CASING. POH AND WOC. RIH AND TAGGED TOC AT 817'. POH. LOADED HOLE WITH WATER AND ATTEMPTED TO PRESSURE TEST CASING TO 500 PSI, DID NOT TEST.

PLUG #2 (SURFACE, SHOE, 0' – 152'), RU WIRELINE AND PERFORATED SQUEEZE HOLES AT 152'. POH. PU 7" RETAINER AND SET AT 120'. ESTABLISHED CIRCULATION TO SURFACE OUT THE BRADON HEAD WITH WATER. MIXED 80 SX CL. B CEMENT TO CIRCULATE GOOD CEMENT TO SURFACE. STUNG OUT OF RETAINER AND MIXED 24 SX TO FILL CASING TO SURFACE. POH.

NATHAN E. CRAWFORD.
P&A SUPERVISOR