	FOE	n 9-: pril 19	5 31 D (52)	
			j - -	
				,
	X			
į				

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

•	Form Bud	n appro get Bur	ved. eau No.	42-R359.	1 .
Indi	ian Age	ncy I	are j	•	
	Vind	ov 1	ook,	Aris	CAL
Alle	ttee				
		14-0	A. A.	AR	-

SUBSEQUENT REPORT OF WATER SHUT-OFF. SUBSEQUENT REPORT OF MATER SHUT-OFF. SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING. SUBSEQUENT REPORT OF REDOITING OR REPAIR. SUBSEQUENT REPORT OF REDOITING	SUNDKI N	OTICES AND REPORTS O	JN WELLS
SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF ALTERING CASING. SUBSEQUENT REPORT OF REALILING OR REPAIR. THICE OF INTENTION TO SHOOT OR ACIDIZE. SUBSEQUENT REPORT OF REALILING OR REPAIR. SUBSEQUENT REPORT OF ABANDONMENT. SUPPLEMENTARY WELL HISTORY. SUPPLEMENTARY HISTORY. SUPPLEMENTARY HISTORY. SUPPLEMENTARY HISTORY.	CE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WA	TER SHUT-OFF
Subsequent report of redrilling or repair. Subsequent report of redrilling or redrilling or redrilling or redrilling of redrilling or redrilling or redrilling. Subsequent report of redrilling or redrilling or redrilling or redrilling or redrilling. Subsequent report of redrilling or redrilling or redrilling or redrilling or redrilling or redrilling or redrilling. Subsequent report of redrilling or redrilling of report of redrilling or redrill			
SUBSEQUENT REPORT OF ARADDONMENT SUPPLEMENTARY WELL HISTORY. (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDIGATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) (INDICATE BY MARK MARK OF THE DATA OF TH			
Supplementary well history. Supplementary well hastory. Supplementary well hastory. Supplementary well history. Supplementary well hastory. Supplementary well hastory. Supplementary well hastory. Supplementary well hastory. Supplementary. In supplement			
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) Three 25 , 19 65 INO. 1 Comm is located 1870 ft. from S line and 620 ft. from W line of sec. Where 25 , 19 65 INO. 1 Comm is located 1870 ft. from S line and 620 ft. from W line of sec. Other and sea No.) (Typ.) (Range) (Meridian) (Fleid) (County or Subdivision) (State or Texticry) (Fleid) (County or Subdivision) (1 1
(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA) No. 1 Green So North 15 West N.W.P.M.	CE OF INTENTION TO ABANDON WEI	Report of Sand-of	ll Practuring T
Given and Sec. No.) (Field) (County or Subdivision) (Carry blex) (County or Subdivision) (County or Subdivision) (Carry blex) (County or Subdivision) (County or Sub	(INDIÇATE AI	BOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OT	HER DATA)
Given and Sec. No.) (Field) (County or Subdivision) (County or Subdi		n terreta en la companya de la comp La companya de la co	March 25 , 19 68
Given the second second. Given the second second. Given the second second. Given the second second. Given the second			
(County or Subdivision) (Field) (County or Subdivision) (State or Territory) (Field) (County or Subdivision) (State or Territory) (State or Territory) (State or Territory) (County or Subdivision) (State or Territory) (State or Territory) (County or Subdivision) (State or Territory) (County or Subdivision) (County of Subdivision) (County or Subdivision)	No. is locate	edft. from S line andft	. from W line of sec.
clevation of the derrick floor above sea level is DETAILS OF WORK U. S. GECLOCICAL STAMMINGTON NEW IMPOSES, weights, and lengths of proposed casings; indicate mudding joints, and all other important proposed work) following sand-oal fracture treatment was performed an March 28, 1968. After plugging back the hele from T.D. of 2100' to 2026', the spen hele sand-oil fracture from 1920' to 2026' with 35,994 gal. (257 bble) of gall 20,000 pounds of sand. The formation broke down at 1150 per aind treated 1100 to 1200 per. The ever-all injection rate was \$4.5 barrels per minute. Well was flushed with 7202 gal. (176 bbls.) of oil and shut in under some of 500 per. Total oil used was 48,886 gallons, (1085 bbls.). RELL MAR 2.7 OIL CON U. S. GECLOCICAL STAMMINGTON NEW AND S		80 North 15 West N.M.P.M.	
elevation of the derrick floor above sea level is DETAILS OF WORK U. S. GECLOCICAL SEARCH STAMUSCUL STAMUSCUL SEARCH STAMUSCUL SEARCH SINGULAR SEARCH STAMUSCUL SEARCH SINGULAR SEARCH SINGULAR SEARCH SEAR		(Twp.) (Range) (Meridi	Now Moxicon E G E [V
DETAILS OF WORK J. S. GECLOCICAL Annual of the depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cannon ing points, and all other important proposed work. Sollowing sand-oth fracture treatment was performed the March 28, 1968. After plugging back the hele from T.D. of 2100° to 2026°, the open hele sand-oil fractured from 1980° to 2026° with 88,994 gal. (857 bbls) of oil 20,000 permits of sand. The fermation broke down at 1150 yet and treated 1100 to 1200 yet. The ever-all injection rate was 34.8 barrels per minute. Well was flushed with 7802 gal. (176 bbls.) of oil and shut in under NAR2 (OIL CON MAR2 (OIL CON Martin	(Field)	(County or Subdivision)	
following sand-oal fracture treatment was performed at March 23, 1968. Ifter plugging mak the hele from T.D. of \$100° to \$026°, the open hele sand-oil fracture from 1980° to 2026° with 35,994 gal. (257 bble) of oil 20,000 peemes of sand. The formation broke down at 1150 yet and treated 1900 to 1200 pei. The ever-all injection rate was \$4.5 barrels per minute. Well was flushed with 7392 gal. (176 bbls.) of oil and shut in under a saure of 500 pei. Total oil used was 48,386 gallens, (1068 bbls.). RILL MAR 2.	elevation of the derrick flo	oor above sea level is 5430 ft.	MAR 20 1963
following sand-oal fracture treatment was performed the March 25, 1968. After plugging back the hele from T.D. of 2100' to 2026', the open hele sand-oil fracture from 1980' to 2026' with 35,994 gal. (367 bbls) of oil 20,000 permis of sand. The formation broke down at 1150 per and treated 100 to 1200 per. The over-all injection rate was 34.5 barrels per minute. Well was flushed with 7392 gal. (176 bbls.) of oil and shut in under a part of 500 per. Total oil used was 48,886 gallons, (1088 bbls.). MAR 2: Understand that this plan of work must receive approval in writing by the Geological Survey before operations may becommanded. M. Martin	•	DETAILS OF WORK	U. S. GEOLOGICAL SURV
following sand-oal fracture treatment was performed an March 25, 1968. After plugging back the hele from T.D. of 2100' to 2026', the spen hele sand-oil fractured from 1920' to 2026' with 35,994 gal. (257 bble) of cil 20,000 peemds of sand. The formation broke down at 1150 yet and treated 100 to 1200 yet. The over-all injection rate was 34.5 barrels per minute. well was flushed with 7892 gal. (176 bbls.) of cil and shut in under a same of 500 yet. Total cil used was 45,886 gallons, (1088 bbls.). MAR 2 collected that this plan of work must receive approval in writing by the Geological Survey before operations may be commanded. The Martin			i casings; indicate mudding jobs! committee
M. Markin	names of and expected depths to ob	ojective sands; show sizes, weights, and lengths of proposed ing points, and all other important proposed work)	- valingo, marting many validation
ATM Worth Ilus Place	following sand-oal for plugging back to sand-oil fractured for 100,000 years of sand 100 to 1200 yei. The rell was flushed with our of 500 yei. To	racture treatment was performed he hele from T.D. of 2100' to 20 rem 1920' to 2026' with 85,994 gas. The formation broke down at a ever-all injection rate was 34 h 7802 gal. (176 bbls.) of oil a tal oil used was 48,886 gallens,	ch March 28, 1968. 26', the open hole pl. (867 bbls) of vil 1150 psi and treated as burrels per minute. ad shut in under a (1068 bbls.). RELEV MAR 2 7 19 OIL CON. (1985)
4706 Forth Sind Place	following sand-oal for plugging back to sand-oil fractured for 180,000 years of sand 100 to 1800 year. The same of 800 year. To save of 800 year. To save of 800 year.	racture treatment was performed he hele from T.D. of 2100' to 20 rem 1920' to 2026' with 85,994 gas. The formation broke down at a ever-all injection rate was 34 h 7802 gal. (176 bbls.) of oil a tal oil used was 48,886 gallens,	ch March 25, 1968. 26', the open hole pl. (267 bble) of pil 1150 psi and treated 1.5 burrels per minute. 26 shut in under property (1055 bble.). RELE MAR 2 7 OIL CON.