

U. S. LAND OFFICE Navajo
SERIAL NUMBER 11-20-3603-6956
LEASE OR PERMIT TO PROSPECT

RECEIVED

OCT 24 1963

OIL CON. COM.
DIST. 3

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company M. Martin Oil & Gas Company Address P.O. Box 1061, Farmington, New Mexico
Lessor or Tract Owen Navajo Field Verde Gallup State New Mexico
Well No. 1 Sec. 6 T. 30N R. 15W Meridian N.M.P.M. County San Juan
Location 1870 ft. N. of S Line and 620 ft. E. of W Line of Section 6 Elevation 5426 G.L.
(Derrick floor relative to datum)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.
Signed R. N. Kamen

Date 10-21-63Title Agent

The summary on this page is for the condition of the well at above date.

Commenced drilling 3-6-63, 19 Finished drilling 3-20-63, 19

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1955 to 2036 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7" 20.55				175					
4 1/2" 19.15				65					

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	775	175			
4 1/2"	1915	65			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 2100 feet, and from _____ feet to _____ feet

DATES

_____, 19 _____ Put to producing _____, 19 _____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. 23 Gravity, °Bé. 100

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas 39

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
	365	365	Sand & Shale
	1695	1320	Shale
	1955	270	Sandy Shale
	2100	145	Sand & Sandy Shale