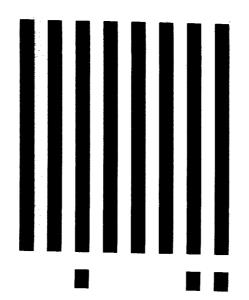
Firm, 1100-5 November 1983) Formerly 9-331)	UNITED STATES DEPARTMENT OF THE INTERIO		SUBMIT IN TRIPLICAT (Other instructions on verse side)		1, 1985		
	BUREAU OF LAND M.			SF-081226-B	SF-081226-B		
SUN Do not use this	IDRY NOTICES AND Form for proposals to drill or to dum "APPLICATION FOR PERM	NAVAJO	M TRIBE NAME				
1			7. UNIT AGREEMENT HAME				
OIL GAS WELL OTHER Injection Well 2. NAME OF OPERATOR				HORSESHOE G.	HORSESHOE GALLUP UNIT		
ARCO OIL	and Gas Company, Div	of Atlanti	c Richfield Co.	HORSESHOE G.	ALLUP		
1816 E LOCATION OF WELL (See also space 17 bei At surface	Mojave Farmington Neport location clearly and in accordance.)	HORSESHOE G	10. FIBLE AND FOOL, OR WILDCAT HORSESHOE GALLUP				
1820'FSL	, 2130'FEL	11. SEC., T., R., M., OR SEC.					
14. PERMIT NO.	15. SLEVATIONS	SEC 4, T-30					
	t =	5345'		SAN JUAN	NM		
12.	Check Appropriate Box						
	•••	io indicale 14010!					
	NOTICE OF INTENTION TO:			INQUENT EMPORT OF:			
TEST WATER SHUT-		; 	WATER SHUT-OFF	- REPAIRING WI	<u> </u>		
FRACTURE TREAT	MULTIPLE COMPLET ABANDON®	·E	FRACTURE TREATMENT SHOOTING OR ACIDIZING	ALTERING CAS	<u> </u>		
SHOOT OR ACIDIZE REPAIR WELL	CHANGE PLANS	x _	(Other)				
(Other)	·		(Nors: Report res	uits of multiple completion or expletion Report and Log form	a Weil a.)		
term shuseveral production may yield would refer these shut-in tests in CO2 floor	and Gas Company rest-in status on this previously uneconomion. In addition, and significant additicular the workover of reasons, ARCO propostatus so that the workover conservation of this plan elimines and promotes conse	well. Over the long term ongoing CO2 onal oil record fexisting whoses that the ellbore will oduction or ates the ecorvation.	he past two years shut-in wells and feasibility stuce overy. Implement ells, and the dr is well be maint be available, s should it be nee nomic waste of p	s, ARCO has reacted found commercial dy is underway which ation of a CO2 flow illing of new well ained in the long hould future produced as part of a cotentially usable	JANO2 1990		
	* \$						
18. I bereby certify tha	t the foregoing is true and correct			APPROVE			
WASIGNED	Toyun	TITLE Sr.	Prod Supr	0	8/30/89		
(This space for Fod	ieral or State effice use)			-			
	-	TITLE		DEC_01 1989			
CONDITIONS OF	PPROVAL, IF ANY:						
	•	ee Instructions on	Rovene Side	AREA MANAGER FARMINGTON RESOURCE	AREA		
		MA INSTACTIONS ON		ľ	l l		

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Job separation sheet

Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

BUREAU OF LAND MANAGEMENT	E 1 D					
BUKEAU OF LAND MANAGEMENT	5. Lease Designation and Serial No.					
CHARACT MOTTOES AND DEPORTS ON MELLS	/					
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry (: 0)	SF-081226-B					
to a different reservoir.	6. It Indian, Allottee or Tribe Name					
	Parlamet.					
Use "APPLICATION FOR PERMIT" for such proposals	Federal .					
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation					
1. Type of Well	 					
Oil Gas X Other Water Injection	Horseshoe Gallup Unit					
	8. Well Name and No.					
2. Name of Operator	!					
Vantage Point Operating Company	Horseshoe Gallup Unit # 244					
3. Address and Telephone No.	9. API Well No.					
5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100	3004509884					
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area					
J	Horseshoe Gallup					
1820' FSL & 2130' FEL 4-T30N-R16W	11. County or Parish, State					
	<u> </u>					
	į					
	San Juan, New Mexico					
42						
12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT	, OR OTHER DATA					
						
Notice of Intent Abandonment	Change of Plans					
Recompletion	New Construction					
	F					
X Subsequent Report Plugging Back	Non-Rountine Fracturing					
CGT2 3 1991Casing Repair	Water Shut-Off					
	Conversion to Injection					
OIL CON. DIV., X Other LTSI	Dispose Water					
⊃IST. 3	(Note: Report results of multiple					
· · · · · · · · · · · · · · · · · · ·	completion on Well Completion or					
17 Describe Describe Completed Occasions (Olivelando de Completed Occasion) (Oliveland	Recompletion Report and Log form.)					
13. Describe Proposed or Completed Operations (Clearly state all pertinent detail						
estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and						
measured and true vertical depths for all markers and zones pertinent to this work.)*						
	i					

Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. | Vantage Point is viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.

THIS APPROVAL EXPIRES SEP 91 1992

14. I hereby certify that the foregoing	APPROVE		
Signed Jeff & Pandar	Title Sr. Productio	n Engineer Date 8/2	0/91
This space for Federal or State off	ice use)		DCT 1 9 1991
Approved by Conditions of approval, if any:	Title	Date	
Title 18 U.S.C. Section 1001, makes it of the U.S. any false, fictitious or f	a crime for any person knowi raudulent statements or repr	ngly and willfully to ma esentations as to any ma	e to any Heparthent or agency
	*See Instruction on Rev	verse Side	