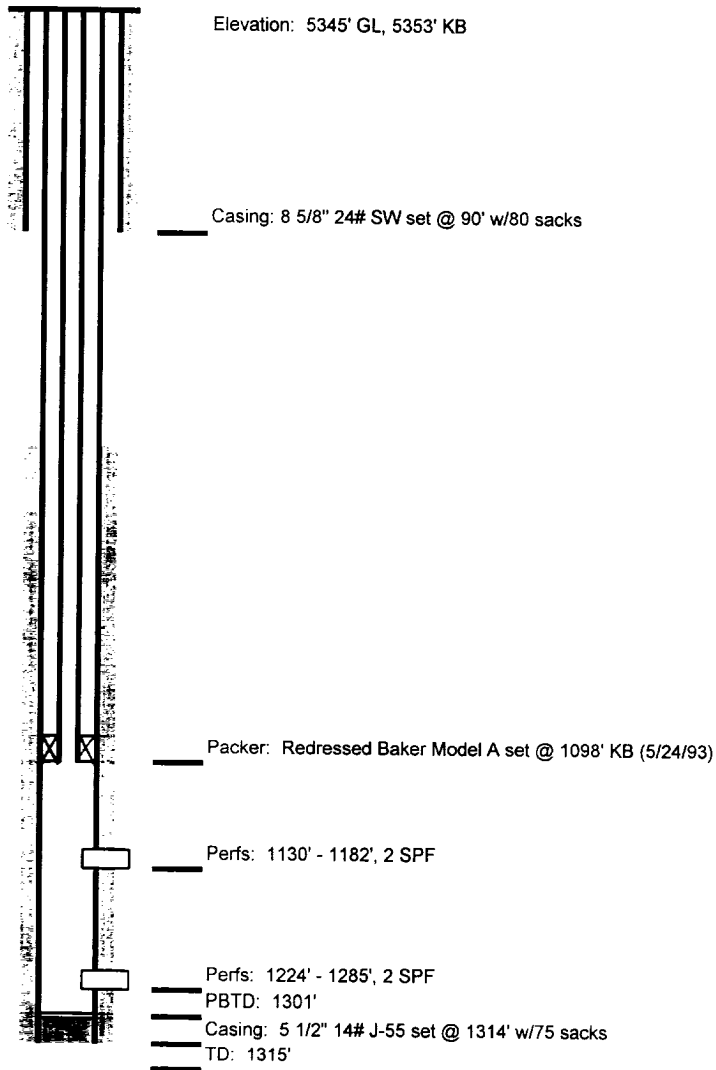


CENTRAL RESOURCES, INC.
HORSESHOE GALLUP #244

RECEIVED
MAR 26 1996
OIL CON. DIV.
DIST. 3



Elevation: 5345' GL, 5353' KB

Location: 1820' FSL & 2130' FEL = J
Sec. 4 T30N-R16W
San Juan County, NM

Field: Horseshoe Gallup

Zone: Gallup

Perfs: 1130' - 1182' & 1224' - 1285' (2 SPF)

Spud Date: 6/14/57

Completion Date: 7/7/57

Converted to Injector: 12/20/62



ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

AZTEC DISTRICT OFFICE

BRADENHEAD & PACKER TEST REPORT FOR INJECTION & SWD WELLS

10000 PNO DIAZ VAS ROAD
AZTEC, NEW MEXICO 87410
15031 034-8178

Date of Test 6/9/93 Tbg. Inj. Pres. _____ Water Injection Well ☒
Operator VANTAGE Tbg. Shut In Pres. _____ Salt Water Disposal Well _____
Csg. Pres. _____ Int. Csg. Pres. _____ Gas Injection Well _____
Bradenhead Pres. _____ Max. Inj. Pres. 1993 C115 61
750 Producing Oil/Gas Well _____
Well Name & No. HORSESHOE GALLUP INJ # 244 Location Unit J Sec 04 T 30N R 16W
FEDERAL

BRADENHEAD TEST

If bradenhead has pressure, flow to atmosphere for 30 minutes and record casing pressure at 5 minute intervals.

CASING PRESSURE

BRADENHEAD FLOWED

5 Minutes _____
10 Minutes _____
15 Minutes _____
20 Minutes _____
25 Minutes _____
30 Minutes _____

Steady Flow _____
Surges _____
Down to Nothing _____
Nothing _____
Gas _____
Gas & Water _____

Remarks: _____

PACKER TEST

If casing has pressure, flow to atmosphere for 30 minutes and record tubing pressure at 5 minute intervals.

5 Minutes _____
10 Minutes _____
15 Minutes _____
20 Minutes _____
25 Minutes _____
30 Minutes _____

Remarks: _____

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JUN 10 1993

OIL CON. DIV.
DIST. 3

POSITIVE PRESSURE TEST

Pressured annulus up to 560 psi. Casing held would not hold pressure for 30 min.

Remarks: P TO 560 DROPPED TO 555 < 10% PAGA

BY: [Signature]

HHOCD: [Signature]

POSITION: _____