

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico January 19, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Canyon, Well No. 12, in NE 1/4 SE 1/4,

(Company or Operator)

(Lease)

I, Sec. 3, T. 30N, R. 16W, NMPM., Horseshoe Gallup Pool

Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

1810'/S; 760'/E

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	93	75
5-1/2"	1755	100
2-3/8"	1623	-

County. Date Spudded. 11-29-58 Date Drilling Completed 12-17-58

Elevation 5699' G.L. Total Depth 1766' C.O. 1717'

Top Oil/Gas Pay 1585' (Perfs.) Name of Prod. Form. Gallup ss.

PRODUCING INTERVAL -

Perforations 1585'-1630'

Open Hole None Depth 1765' Casing Shoe 1639' Depth 1639' Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 118 bbls. oil, 0 bbls water in 24 hrs, min. Size Choke

GAS WELL TEST - Pumping 16 spm --- 26" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Sandoil fracked perfs. (1585'-1630') w/28,224 gals. oil & 28,000* sand; flush w/1680 gals. oil.

Casing Tubing Date first new January 13, 1959
Press. Press. oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. JAN 20 1959, 19.

El Paso Natural Gas Products Company

(Company or Operator)

By: John J. Strazek (Signature)

By: Original Signed Emery C. Arnold

Title. Petroleum Engineer

Title Supervisor Dist. # 3

Send Communications regarding well to:

Name. Ewell N. Walsh

Address. Box 1565, Farmington, New Mexico