District I PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104
Revised February 21, 1994
Instructions on back Submit to Appropriate District Office 5 Copies

AMENDED REPORT

		87504-208 REOU	EST F	OR A	LLOWAB	LE AN	ID AUT	HORIZ.	ATION T	O TRANSPO	ORT		
			Operator N							2	OGRID Number		
Vantage Point Operating Company										024041			
	2401 Fou									Rease	on for Filing Cod	e	
	Houston,	TX 770	57					<u> </u>	<u>i</u>		CO 6 Po	ol Code	
API Number							Pool Name				32870		
30-040-09003						seshoe Gallup				9 Well Number			
⁷ Property Code			⁸ Property Na Horseshoe Ga								249		
0115					<u> </u>	Horse	snoe Gai	iup Onit			<u> </u>		
	Surface				Lot Idn	Feet fro	om the	North/S	outh Line	Feet from the	East/West Line	County	
or lot no.	Section	Township		Range	Lot ian				South	760	East	San Juan	
1	3	301		16W	L	L	1810	`	, , , , , , , , , , , , , , , , , , ,				
	Bottom			Range	Lot Idn	Feet fro	om the	North/S	outh Line	Feet from the	East/West Line	County	
or lot no.	Section	Township	' '	Kange					ļ			ļ	
	12	<u> </u>			Gas Connectio	Deta I	15 C-12	29 Permit N	umber 16	C-129 Effective I	hate 17 C	-129 Expiration Date	
Lse Code	13 Proc	ducing Meti	noa Coae		N/A								
<u>F</u>		<u> </u>		L_	N/A								
	and Gas	l ranspo		T	as Nama		20 POI)	21 O/G	7	2 POD ULSTR I	ocation	
Transporter OGRID	r	19 Transporter Name and Address								and Description			
		Company Corporation					2586010		0	U00 29 31N 16W			
008471	1	Gary-Williams Energy Corporation P.O. Box 159							HSGU B (Central Battery #1)				
		Bloomfi	eld, NM	87413									
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'. Pro	oduced W	ater							<u> </u>				
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	2360030												
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We	ell Compl 25 Spud Date		ala	²⁶ Re					l				
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