## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

						1, New Hext	80	7-15-57
					(Place)			(Date)
E AR			~	NG AN ALLOWABLE F				
	TOM.	BOLAC	<b>X</b>	POLACE	, Well No.	, in		4 <b>SV</b> 1/4,
	(Compar	ny or Oper	arof)	(Less	e) <b>Sw</b>	Theorem	mad	_
	Letter	, Sec	d	, T. 300 , R. 1	, NMPM.,		***************************************	Pool
	San	Juan		County. Date Spudded	6-12-57	Date Drilling	Completed	6-22-57
P	Please in	dicate lo	cation:	Elevation 5417				
D	С	В		Top Oil/Gas Pay1	265Name	of Prod. Form.	Gellup	Tocito
ا "	"		•	PRODUCING INTERVAL -	•			
				Perforations	1265-130	1 1 376_1k	aat	
E	F	G	H	Open Hole	Depth	1640	Depth	1412
				Open Hole	Casir	g Shoe 1730	Tubing_	1716
<u> </u>		<del> </del> _	<u> </u>	OIL WELL TEST -				
L	K	J	·I	Natural Prod. Test: 6	bbls.oil.	bbls water i	n <b>3</b> hrs.	Choke min. Size
*			ŀ	Test After Acid or Fract			. ——	
M	N	0	P					
	]		_	load oil used): 180	_bbls.oil,	bbls water in	<u> </u>	_min. Size_ CB2
				GAS WELL TEST -				
				. Natural Prod. Test:	MCE/I	have Mayne flowed	Chaka	Si en
	<b>a</b> . •	A O	Man Bassa		<u> </u>	_		31 Ze
	•	_	ting Recor	<b>d</b> Method of Testing (pitot	, back pressure, et	.c.):		
Size	· · · · · · · · · · · · · · · · · · ·	Feet	Sax	Test After Acid or Fract	ure Treatment:	MC	F/Day; Hours	flowed
3 - /	011	امه		Choke SizeMeth	od of Testing:			
3-5/	0"	80	70					
5-1/	ו וייכי	1421	75	Acid or Fracture Treatme	nt (Gi <del>ve</del> amounts of	materials used, su	ich as acid,	water, oil, and
<u> </u>		T Constitution of the Cons		sand): (1) 1258 B	). 60.000# <b>:</b>	und: (2) 6	<u>60 BO, 2</u>	5,000/ sar
-3/	8"   1	1405		Casing Tubing Press. Press.	Date first oil run to	new tanks Ju.	ly 2nd.	1957
	-			7		ural Gas P	reducts	Co.
		l		Oil Transporter				
26.75		<del></del>		Gas Transporter		•		
marks	<b>s</b> :		•••••		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	***************************************		9
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T L	b		she info	rmation given above is tr	ue and complete to	the best of my kno	owledge	MA COLLEGE
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prove	:db:			JUL 1 6 1957, 19		(Company or	Operator)	
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	OIL C	ONSER	VATION	COMMISSION	Ву:	(Signatu		<b></b>
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					Address 1010	) M. Dustin	. Farmli	igion, A.M.