STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

PO. 07 COPICO RECEIVED		l _	
DISTRIBUTION			
SANTA FE			
FILE		T	Г
U.1.G.1.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form	C-1	04
Revis	ed	10-1-78

11.	Q.N	7.3 No.	

	TRANSPORTER OIL GAS OPERATOR PROBATION OFFICE		R ALLOWABLE ND PORT OIL AND NATUR	RAL GAS	DIST.	V 2/1	./
	Operator M.T.K., INC.						
	P.O. Box 151, FARMINGTON	. N.M. 87499					
	Reason(s) for filing (Check proper box,		Other (Please	explain)		<u>-</u>	
	New Well	Change in Transporter of:					
	Recompletion	Oil Dry Go	~				
	Change in Ownership A	Casinghead Gas Conder	nsate				
	If change of ownership give name and address of previous owner	DUGAN PRODUCTION CO., B	OX 208, FARMINGT	ON, N.M.	87401		
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation	Kind of Lease			
	MALCO COPPLE	7 VERDE GALLUP	1		or Fee FEDE	RΔI	SF080212
	Location	7 72,722 67,226			- TEDE		01 000212
	Unit Letter K : 198	Feet From The <u>SOUTH</u> Lin	e and <u>1980'</u>	_ Feet From T	he WEST		
	Line of Section 5 Tov	mship 30 NORTH Range 15	WEST , NMPM,	SAN JUAN			County
111	DESIGNATION OF TRANSPORT	PER OF OIL AND NATURAL GA	ıs.				
***	Name of Authorized Transporter of Oil		Address (Give address to	o which approv	ed copy of this	form is to	be sent)
	THE PERMIAN CORPORATION		Box 1183. Hous	τον. Τέχρ	s 77001		1
	Name of Authorized Transporter of Cas	Unit Sec. Twp. Rge.	Address (Give address to			i jorm is to	oe sent)
	If well produces oil or liquids, give location of tanks.	F 5 30N 15W	No	i whe			
IV.	If this production is commingled with COMPLETION DATA Designate Type of Completion	Oil Well Gas Well	give commingling order New Well Workover	number:	Plug Back	Same Res	v. Diff. Restv.
		Date Compl. Ready to Prod.	Total Depth	1	P.B.T.D.		
	Date Spudded	Date Compi. Heddy to Prod.	Total Depth		F.B.1.D.		
	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth		
	Perforations			Depth Casing	Shoe		
		TUBING, CASING, AND	CEMENTING RECOR		1		
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT		
			 		1		
v.	TEST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fter recovery of total volum	ne of load oil a	and must be equ	ual to or ex	ceed top allow-
	OIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours, Producing Method (Flow,		t, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bble.		Gas-MCF		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		Gravity of Co	ondensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-	in)	Choke Size		
VI.	CERTIFICATE OF COMPLIANC	CE CE	OIL CONSERVATION DIVISION				
	I hereby certify that the rules and re	APPROVED	Sired by FR.	K T. CHAVI		19	
	Division have been complied with above is true and complete to the	BY					
	^	TITLE		SUPERVISOR DI	Strict # o		
	/). , ,	()	This fam is to	he filed in c	ompliance wi	ith RULE	1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.