

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Designation No. _____
Approval expires _____
Indian Agency _____
Allottee _____
Lease No. **14-20-600-733**

		X	

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF	RECEIVED JUN 23 1959 LOGIC
NOTICE OF INTENTION TO CHANGE PLANE	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL	Sandall Frac.	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Well No. **5** is located **1900** ft. from **S** line and **1900** ft. from **E** line of sec. **5**
NW 22/4 Section 5 **30N** **16W** **104PM**
 (4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Marathon Gallup Ext. **San Juan** **New Mexico**
 (Field) (County or Subdivision) (State or Territory)

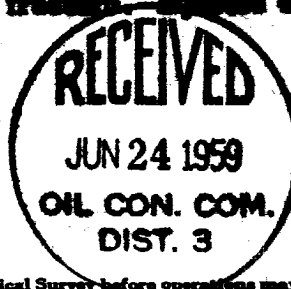
The elevation of the derrick floor above sea level is **5305** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

6-14-59 Total Depth 1190'. Clean Out Total Depth 1130'.

Sandall fractured Gallup perforated intervals 1034'-1045'; 1071'-1077' (2 ph./ft.) with 44,500 gals. oil and 45,000 cu. ft. gas. Breakdown pressure 11000, maximum treating pressure 13000, average treating pressure 9500. Injection rate 53.0 bbl./min. Flush 1200 gals. oil. Dropped 200 gals. 7-1/2% HCl before fracture. Injected 40 rubber balls halfway through treatment. 800 psi. increase.



I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **El Paso Natural Gas Products Company**

Address **Post Office Box 1500**
Farmington, New Mexico

ORIGINAL SIGNED BY: **JOSEPH E. KREGER**

By

Title **Petroleum Engineer**

RECEIVED
BUREAU OF THE INSPECTOR
GENERAL
JANUARY 1964

ELITE NO STROENI DNE ZBITON YACHUS

[illegible]

KI

Will No. _____ is located at _____
_____ is owned by _____

1944-1945

[illegible]

10-11-61 at 10:00 a.m. and 10:00 a.m. and 10:00 a.m.

WORK TO BE DONE

100-443887-1000

1. The first step in the process is to identify the problem or issue that needs to be addressed. This involves gathering information and understanding the context of the problem.

[illegible]

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ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 11-19-2010 BY 60322 JAL/STP

1. The first step in the process is to identify the problem or issue that needs to be addressed. This involves gathering information and understanding the context of the problem.

DATE _____

ORIGINAL SIGNED BY: J. L. E. HARRIS

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[illegible]

Page 1