111 11100	A Section between the Company of the second section and the section and the second section and the second section and the section and the second section and the section and the second section and the secti	Form approved.
	UNITED STATES SUBMIT IN CRIPTION OF COMMENT	Budget Bureau No. 42-R1424.
DEPARTI	WELL OF THE INTERIOR verse side)	5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY	14-08-0001-8200
CON VECNIE	TICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTED OR TRIBE NAME
(Do not use this form for propo	isals to drill or to deepen or plug back to a different reservoir. ATION FOR PERMITS—" for such proposals.)	
Use "APPLICA	ATION FOR PERMIT—" for such proposals.)	Navajo-Ute Mtn.
OIL CAS		7. UNIT AGREEMENT NAME
WELL WELL OTHER	Water Injection	Horseshoe Gallup Unit
NAME OF OPERATOR		8. FARM OR LEASE NAME
Atlantic Richfield Co	mpany	Horseshoe Gallup
ADDRESS OF OPERATOR	N 21	137
EOX 2197 Farmington, N. M. LECATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface		10. FIELD AND POOL, OZ WILDCAT
		\
At sullate		Horseshoe Gallun-Gall
1980' FSL & 1980' FK	T. (Unit J) Sec 5	AUSY OR AUGA
1000 IDL & 1000 IA	n (our o) bec o	Sec 5, T-30N R-16W
. PERMIT NO.	15. ELEVATIONS (Show whether Dr. RT. GR. etc.)	12. COUNTY OF PARISE 13. STATE
		San Juan N. M.
	GR 5299', RKB 5306'	Jan Juan N
· Check A	ppropriete Dox To Indicate Nature of Notice, Report,	or Other Data
NOTICE OF INTER	NTION TO:	UBSIGUENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE PRACTURE TREATMENT	ALTERING CASING
SHOOT OF ACIDIZE	ABANDON* SHOOTING OR ACIDIZING	-
(Other) Shut in		esults of multiple completion on Well ecompletion Report and Log form.)
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