## **NEW MEXICO OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

## REQUEST FOR (OIL) - ALLOWABLE

(Form C-104) Revised 7/1/57

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

_ (C	Company or C	perator)	Co. Mors	(Lesse)	, Well No		, i <b>n.</b> .	6 <b>144</b>		
I	, Se	c5	, T SOEN	., R. 16W	, NMPM., <sup>1</sup>	Horses	hoe Gall	up.	••••••	Poc
Umit 1	Tooler.									
Dia	ase indicate	location	County. Dat	5290 G.I	<b>≠•</b> Tota	l Depth_	1182'	XPRI	COTD	1100
rie	asc marcate	iccadon.			Peris.) Name					
D C	C B	A	PRODUCING INT	TERVAL -			<del>-</del>			
			Perforations	10	83' - 1070'					
E	F G	H	Open Hole	None	Dept Casi	h no Shoo	1181'	Depth Tubing	108	5"
	ŀ					ing Grice		rabing		
L	K J	I	OIL WELL TEST	_						Choke
ł	- 1	X		<u> </u>	bbls.oil,					_
M	N O		1	_	Treatment (aft					2010
"	~		load oil used		ols,oil, 6					ize
			GAS WELL TEST	<u> </u>	Pumping 14	* Phone	70	SELCES.	•	
<b>1783</b> 7/5	745/3	<del></del>	Natural Prod.	. Test:	MCF/	Day; Hour	rs flowed	Chok	e Size	
							_			
	asing and Ce	menting Reco	ord Method of Te	sting (pitot, b	ack pressure, e	tc.):				
	asing and Ge Feet	menting Reco			oack pressure, e					
Lubing ,G	Feet	Sax	Test After Ad	cid or Fracture	: Treatment:		MCF	/Day; Hour	s flowed_	
Subing ,C	Feet	_	Test After Ad	cid or Fracture			MCF	/Day; Hour	s flowed_	
Size	Feet 124	Sax 100	Test After Ad Choke Size	Method	of Testing:		MCF	/Day; Hour	s flowed_	
Lubing ,G	Feet 124	Sax	Test After Address Acid or Fract sand):	Method	of Testing:  (Give amounts o	f materia	MCF	/Day; Hour	s flowed_	
Size	Feet 124 1174	Sax 100	Test After According to the control of the control	Method  ture Treatment  Tubing Press.	of Testing:  (Give amounts o	f materia t new o tanks_	MCF Is used, su	/Day; Hour ch as acid	s flowed_	
Tubing ,Gr Size 7-8/8' 5-1/2'	Feet 124 1174	100 50	Test After According to the control of the control	Method  ture Treatment  Tubing Press.	of Testing:  (Give amounts o	f materia t new o tanks_	MCF Is used, su	/Day; Hour ch as acid	s flowed_	
Tubing ,Gr Size 7-8/8' 5-1/2'	Feet  124  1174  1969	100 50	Choke Size  Acid or Fract sand): Casing Press. Oil Transport	Method  Ture Treatment  Tubing Press.	of Testing:  (Give amounts o	f materia t new o tanks_ B Pipel Neme	Is used, su  June 27, ine Com	/Day; Hour ch as acid	s flowed_	oil, and
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