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See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

DISTRICT II P.O. Drawer DD, Arcesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								Well /	VPI No.			
	Point Op	erating	Compar	ιy					300	45098	90	
Address												
	41st, su		1, Tuls	sa, 01	lahoma	74135		 		-		
Reason(s) for Filing (C	heck proper box)	1	•			∐ Ouk	s (Please expl	aun)				
New Well	H	Oil	Change is	Dry Ga	_	۸۱	- Produ	1.6	Oil W	-11		
Recompletion	ange in Operator							ring	<i>O</i> , , , , , , , , , , , , , , , , , , ,	- 1		
f change of operator g		` _										
and address of previous	operator ARU	O Oil a	nd Gas	Compa	iny, P.	O. Box 1	610, Mid	lland, T	exas 797	02		
IL DESCRIPTIO	ON OF WELT	L AND LE	ASE	lantic	Kichi	leia Com	ipany					
Lease Name		Well No. Pool Name, Includi						Kind of Lease		Lease No.		
Horseshoe G	allup Uni	t	138	Hor	seshoe	Gallup		State,	Federal or Fee	14-20	-603-7	33
Location	T						□					
Unit Letter	<u>L</u>	_:	180	_ Feet Fr	om The 之	outh Line	and	Fe	et From The _	<u>E 95</u>	Line	2
	<u> </u>	thip 30-	a I		11-	W , N	erra d	San Jua	n		Country	
Section) Towns	hip 50°	<i>1</i> 0	Kange	16	VV , N	MPM,				County	_
III. DESIGNATI	ON OF TRA	NSPORTI	ER OF O	II. ANI	D NATTI	RAL GAS						
Name of Authorized T			or Coade			Address (Giv	e address to wi	hich approved	copy of this fo	rm is to be se	unt)	
						<u> </u>						
Name of Authorized T	inansporter of Cas	inghead Gas		or Dry	Gas 🔲	Address (Giv	e address to wi	hich approved	copy of this fo	rm is to be se	ent)	
			·	·	,	 		l ma				
If well produces oil or give location of tanks.	Unit	Unit Sec. Twp. Rge.			is gas actually connected? When '			r				
f this production is con	moninaled with th	et from any of	her lease or	l mod eiv	e commine	line order numi	ber:					
IV. COMPLETI		at Hold any or	270. 70420 01	pu, p.	· ···							
			Oil Wel	u (ias Well	New Well	Workover	Deepea	Plug Back	Same Res'v	Diff Res'v	_
Designate Type	of Completio		_i			<u> </u>	L	<u> </u>	1		1	
Date Spudded		Date Con	npl. Ready t	lo Prod.		Total Depth			P.B.T.D.			
		Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB,	Name of											
Perforations	_								Shoe			
										•		
			TUBING	. CASII	NG AND	CEMENTI	NG RECOR	D	-i -			_
HOLE SIZE			CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
									<u> </u>	<u></u>		
						ļ			 			
									 			
V. TEST DATA	AND DECIL	ECT EOD	ALLOW	ARLE		<u> </u>		· · · · · · · · · · · · · · · · · · ·	<u> </u>			_
OIL WELL	Test must be afte	t recovery of	total volum	t of load o	oil and mus	i be equal to or	exceed top all	owable for the	s depth or be f	or full 24 hou	rs.)	
Date First New Oil Ru		Date of T					ethod (Flow, p					
Length of Test		Tubing P	Tubing Pressure				Casing Pressure			BEIL	V F IR	1
										A. MCF		
Actual Prod. During Test		Oil - Bbi	Oil - Bbis.				Water - Bbls.			MAR 0 4 1991		
		l				1			MAL	104 33	Ų <u> </u>	
GAS WELL							A N //YE		OILC	ON	DIV.	
Actual Prod. Test - MCF/D		Length o	Length of Test				Bbls. Condensate/MMCF			DIST: 3		
Testing Method (pilot, back pr.)		Tubing P	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			-WII 0		_
seeing memon (puor,	oock pr.)	100,126.	1000010 (017	,			•					
VL OPERATO	D CEDTIE	CATEO	F COM	PI IAN	ICE	<u> </u>					· · · · · · · · · · · · · · · · · · ·	
					·CL	(ASERA	VII.	אועיייי		
Division have been complied with and that the information given above								E	ED 9 7 1	001		
is true and complete to the best of my knowledge and belief.							Date Approved FEB 2 7 1991					
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MUGIA	n d./d1	vinice	$\widetilde{}$	7.		By_	.,	Bis	<u>)</u> 84			
Yborah	L. Green	nich.	Produc	tion	<u>ASS</u> +			SUPER	ISOR DIS	TDIAT	4.4	
Printed Name			016	Title	7 / -	Title	·		טוט חיטטיי	I DIDIT	, A	
1-19-9	7!		718-6	064-	4100						 -	
Date			Te	lephone N	K).	<u> </u>						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

MEREIVE DIV.
OIL CON. DIV.
DIST. 3