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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator Kenneth E. And Imogene Harlan  
Address Box 362 Edmond, Oklahoma  
Reason(s) for filing (Check proper box) Other (Please explain)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☐  
If change of ownership give name and address of previous owner P.M. Drilling Co. Midland Texas

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Nuvajo Well No. 2 Pool Name, Including Formation Verde Gallup Kind of Lease Nuvajo Lease No. 14-20-603-4966  
Location  
Unit Letter J 1980' Feet From The N Line and 1980' Feet From The East line  
Line of Section #1 Township 30 N Range 16 W NMPM, SAN JUAN County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) Shell Oil Co. P.O. Box 2099, Houston, Texas  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ Address (Give address to which approved copy of this form is to be sent) NONE  
If well produces oil or liquids, give location of tanks. Unit J Sec. 1 Twp. 30 N Rge. 16 W Is gas actually connected? ☐ When NONE  
If this production is commingled with that from any other lease or pool, give commingling order number: NONE

IV. COMPLETION DATA  
Designate Type of Completion - (X) ☒ Oil Well ☐ Gas Well ☐ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Same Rest'v. ☐ Diff. Rest'v. ☐  
Date Spudded 1-16-61 Date Comp. Ready to Prod. 1-23-61 Total Depth 1815' P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation 1812' Top of Gas Pay 1800' Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE 6 3/4 CASING & TUBING SIZE 4 1/2 DEPTH SET 1665 SACKS CEMENT 50 SRS.  
3 7/8 Open hole 2 3/8 Tubing 1800

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF  
GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure (shut-in) Casing Pressure (shut-in) Choke Size

CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
Kenneth E. Harlan (Signature)  
Owner  
7-15-68 (Date)  
OIL CONSERVATION COMMISSION  
APPROVED JUL 17 1968  
BY Original Signed by A. R. Kendrick  
TITLE PETROLEUM ENGINEER DIST. NO. 3  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.