			,
NO. OF COPIES RECE	4		
DISTRIBUTIO	l		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	/_	
TRANS! ON IER	GAS		
OPERATOR	1		
PRORATION OF			
Operator	eth	E,	4
Roy 362	سير		71.

Form C -104

Ì	SANTA FE				FOR ALLOWABLE	Supersedes Old C-104 and C-110				
	FILE	1			AND	Effective 1-1-65				
ļ	U.S.G.S.			AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL	. GAS				
	LAND OFFICE	+,-								
	TRANSPORTER GAS	+'-			Walter Company of the	OF PROM SHELL ANTEN				
	OPERATOR	+,			TRANSPORTER CHAN OIL COMPANY TO	SHALL THE LAW PROPERTY.				
	PRORATION OFFICE	+			OIL COMPANY TO CORPORATION EFF	CTIVE 12/31/09				
1.	Operator		L			The state of the s				
	Franch	Tranch & And Income Horlan								
	Address			,						
Box 362 Famond Oktohoma										
	Reason(s) for filing (Check	proper	box)	Change in Transporter of:	LEGIE MAIN	me chance Frenc				
	New Well Recompletion			Oil Dry Gas	F 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	11 #/				
	Change in Ownership			Casinghead Gas Condens						
Change in Ownership Cashighest Co.										
	If change of ownership give									
	and address of previous or	wner_								
II.	DESCRIPTION OF WEI	LL A	ND I	LEASE		7				
	Lease Name			Well No. Pool Name, Including Fo		ase Navalle Lease No.				
Navale 1 Verde Gall UP State, Federal or Fee 14-6										
	Location	,	~9 ~g	er state	needs to	* * * * * * * * * * * * * * * * * * * *				
	Unit Letter	_;	75	C Feet From The North Line	e and ZZZ Feet Fro	m The /= /-				
	Line of Section /		Tau	vaship 30N Range 16	12 , NMPM, 501	11 July County				
	Line of Section /		10%	many y	100					
111.	DESIGNATION OF TRA	ANSP	ORI	TER OF OIL AND NATURAL GAS	S					
	Name of Authorized Transpo	orter o	f Oil	or Condensate	Address (Give address to which app	proved copy of this form is to be sent)				
	Shell Oil	Ca			P.O. Box 209	proved copy of this form is to be sent)				
	Name of Authorized Transpo	orter o	f Cas	inchead Gas or Dry Gas	مستد با ا					
					Is gas actually connected?	Whon				
	If well produces cil or liqui	ds,		Unit Sec. Twp. Rge.	is gas actually connected?	witer.				
	give location of tanks.			<u> </u>	<u></u>					
		ingle	d wit	th that from any other lease or pool,	give commingling order number:	Nolle				
IV.	COMPLETION DATA			Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.				
	Designate Type of (Comp	letic	on - (X)						
	Date Spudded			Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT,			1-25-61	1315					
	Elevations (DF, RKB , RT ,	GR, et	c. /	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth 1800				
					1812	Depth Casing Shoe				
	Perforations									
				TURING CASING AND	CEMENTING RECORD					
	HOLE SIZE			CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
	6/1			4/2	1665	2000				
	3/4			241 1461116	1800					
					<u> </u>	i				
V.	TEST DATA AND REG	QUES	TF	OR ALLOWABLE (Test must be a)	ter recovery of total volume of load pth or be for full 24 hours)	oil and must be equal to or exceed top allow-				
	OIL WELL Date First New Oil Run To	Tank		Date of Test	Producing Method (Flow, pump, ga.	s lift, etc.)				
	Data Filst New Cir Itali 10	die First New Oil Run 10 Tunks								
	Length of Test			Tubing Pressure	Casing Pressure	Choke Stro				
	Actual Prod. During Test			Oil-Bbls.	Water - Ebls.	Girace 10				
	<u> </u>					1 S. CO. S. M.				
	GAS WELL Actual Prod. Test-MCF/D			Length of Test	Bbls, Condensate/MMCF	Gravey of Condensate				
	Actual Prod. 1est-MCF/D	,		Langth of 100t						
	Testing Method (pitot, bac	k pr.)		Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
	we thereat and	/								
VI. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMIS										
VI.	CERTIFICATE OF CO	<i>></i> (711 1 ¯ 11.	/I/AIN	<u> </u>		SEP 1.6 1000				
	I hereby certify that the	ereby certify that the rules and regulations of the Oil Conservation			AFPROVED					
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				with and that the information given	By Original Signed h	ov Emery C Arnold				
above is true and complete to the best of my knowledge and belief.			e heat of my knowledge and belief.		SUPERVISOR DIST. #3					
					:1					
	Thomas E. Horden				This form is to be filed	in compliance with RULE 1104.				
					TE ALIE TO SECURE FOR S	Howehie for a newly drilled or deepened				
_			(Sign	ature)	well, this form must be according tests taken on the well in according to the well in the	mpanied by a tabulation of the deviation ocordance with RULE 111.				

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.