

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico 10-28-57  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Nat. Gas Prod. Co. Horseshoe Canyon Well No. 1, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)

I Sec 4, T 30 N, R 16 W, NMPM, Wildcat Pool  
Unit Letter

San Juan County. Date Spudded 9-14-56 Date Drilling Completed 9-21-56

Please indicate location:

D	G	B	A
E	F	G	H
L	K	J	I X
M	N	O	P

Elevation 5352 DF Total Depth 2075 PBDT 1344

Top Oil/Gas Pay 1300' Name of Prod. Form. Verde Gallup

PRODUCING INTERVAL -

Perforations 1300'-1324'

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 1365 Depth \_\_\_\_\_ Tubing 1300'

OIL WELL TEST -

Natural Prod. Test: 125 bbls. oil, 0 bbls water in 24 hrs, \_\_\_\_\_ min. Choke Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): \_\_\_\_\_

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter El Paso Natural Gas Company

Remarks: This well was originally drilled & completed as the Ariz. Explorations Inc. Horseshoe Canyon No. 1. This well has been purchased by El Paso Nat. Gas Prod. Co. Therefore the well will henceforth be known as the El Paso Nat. Gas Prod. Co. Horseshoe Canyon No. 1.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 30 1957, 19\_\_\_\_ El Paso Natural Gas Prod. Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

Original signed Emery C. Arnold  
By: \_\_\_\_\_

Title Supervisor Dist. # 3

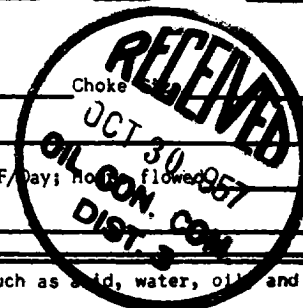
By: William K. Hayner  
(Signature)

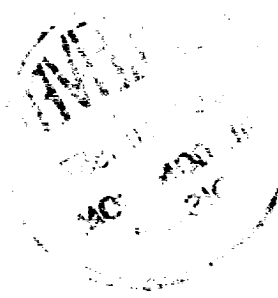
Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565; Farmington, N. Mexico





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