

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - ~~WATER~~ ALLOWABLE

~~WATER~~  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico May 2, 1960  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Canyon, Well No. 1, in NE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,  
(Company or Operator) (Lease)  
I, Sec. 4, T. 30N, R. 16W, NMPM., Horseshoe Gallup Pool  
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 9-14-56 Date Drilling Completed 9-21-56  
Elevation 5352' G.L. Total Depth 2075' ~~DATA~~ COTD 1344'

Top Oil/Gas Pay 1186' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1186' - 1218' & 1288' - 1324' 2 shots/foot

Open Hole None Depth 1365' Depth 1335'  
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test:            bbls. oil,            bbls water in            hrs,            min. Size           

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of  
load oil used): 91 bbls. oil, 0 bbls water in 24 hrs, - min. Size -

GAS WELL TEST - Pumping 14 spm -- 22" stroke.

1980'/S & 660'/E

Natural Prod. Test:            MCF/Day; Hours flowed            Choke Size           

Tubing, Casing and Cementing Record  
Size Feet Sx

<u>8-5/8"</u>	<u>100</u>	<u>75</u>
<u>5-1/2"</u>	<u>1365</u>	<u>200</u>
<u>2-3/8"</u>	<u>1304</u>	<u>- -</u>

Method of Testing (pitot, back pressure, etc.):           

Test After Acid or Fracture Treatment:            MCF/Day; Hours flowed           

Choke Size            Method of Testing:           

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): See Remarks

Casing            Tubing            Date first new             
Press.            Press.            oil run to tanks April 27, 1960

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked old and new perfs. (1288'-1324') with 35,200 gals. oil and 40,000# sand.  
Flushed with 2800 gals. oil. Sandoil fracked new perfs. (1186'-1218') with 35,000 gals. oil and  
40,000# sand. Flushed with 5000 gals. oil.

I hereby certify that the information given above is true and complete to the best of my knowledge

Approved MAY 3 1960, 19        

El Paso Natural Gas Products Company  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

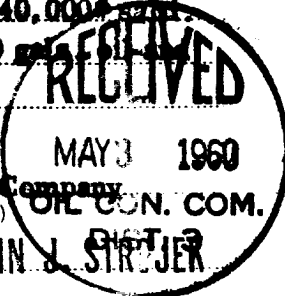
Title Supervisor Dist. # 3

By: ORIGINAL SIGNED BY: JOHN J. STUTER  
(Signature)

Title Patroleum Engineer  
Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico



STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
AZT.C DISTRICT OFFICE	
NUMBER OF COPIES RECEIVED	5
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