

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Budget Bureau No. 1004-0125
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-4909
2. NAME OF OPERATOR ARCO Oil & Gas Company, Division of Atlantic Richfield Co.	6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo
3. ADDRESS OF OPERATOR 1816 E. Mojave, Farmington, New Mexico 87401	7. UNIT AGREEMENT NAME Horseshoe Gallup Unit
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2055' FSL & 2115' FWL Unit K	8. FARM OR LEASE NAME Horseshoe Gallup Unit
14. PERMIT NO.	9. WELL NO. 251
15. ELEVATIONS (Show whether OF, RT, GR, etc.) 5593' GL	10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 2, T-30N, R-16W
	12. COUNTY OR PARISH San Juan
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ PULL OR ALTER CASING ☐
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐ ABANDON* ☐
REPAIR WELL ☐ CHANGE PLANS ☐
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐
FRACTURE TREATMENT ☐ ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐ ABANDONMENT* ☒
(Other) ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged 6/13/89 - 6/15/89 as follows:

Plug	Interval	Cement	Notes
1	1500'-1600'	30 sx	Spotted cement to cover Gallup perms 1568'-1596'.
	0-1500'		Circulated 9 lb. mud to surface.
2	0-154'	45 sx	Perforated casing at 154' and circulated cement to surface.

Welded a steel plate over the top and installed a dry hole mark.

Casing left in hole:	Casing	Size	Depth
	8-5/8"	28# J-55	0'-86'
	5-1/2"	15.5# J-55	0'-1651'

Surface cleanup was completed. Reseeding will be done per BLM specifications between July 1 and September 1, 1989.

18. I hereby certify that the foregoing is true, and correct

SIGNED Steve M. [Signature]

TITLE

Production Supervisor

DATE 6/29/89

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

Approved by [Signature] of [Signature]
Under supervision of [Signature] and
surface restoration is completed.

*See Instructions on Reverse Side

APPROVED

DATE 10 1989

FOR AREA MANAGER
FARMINGTON RESOURCE AREA