

**B. & R.
SERVICE, INC.**



TEMPERATURE SURVEY

COMPANY.....EL PASO NATURAL GAS PRODUCTS COMPANY
WELL.....NAVAJO ALLOTTED # 2.....FIELD.....
COUNTY.....SAN JUAN.....STATE.....NEW MEXICO
SEC.....2.....TWP.....30.....RGE.....16

APPROX. TOP CEMENT.....920'

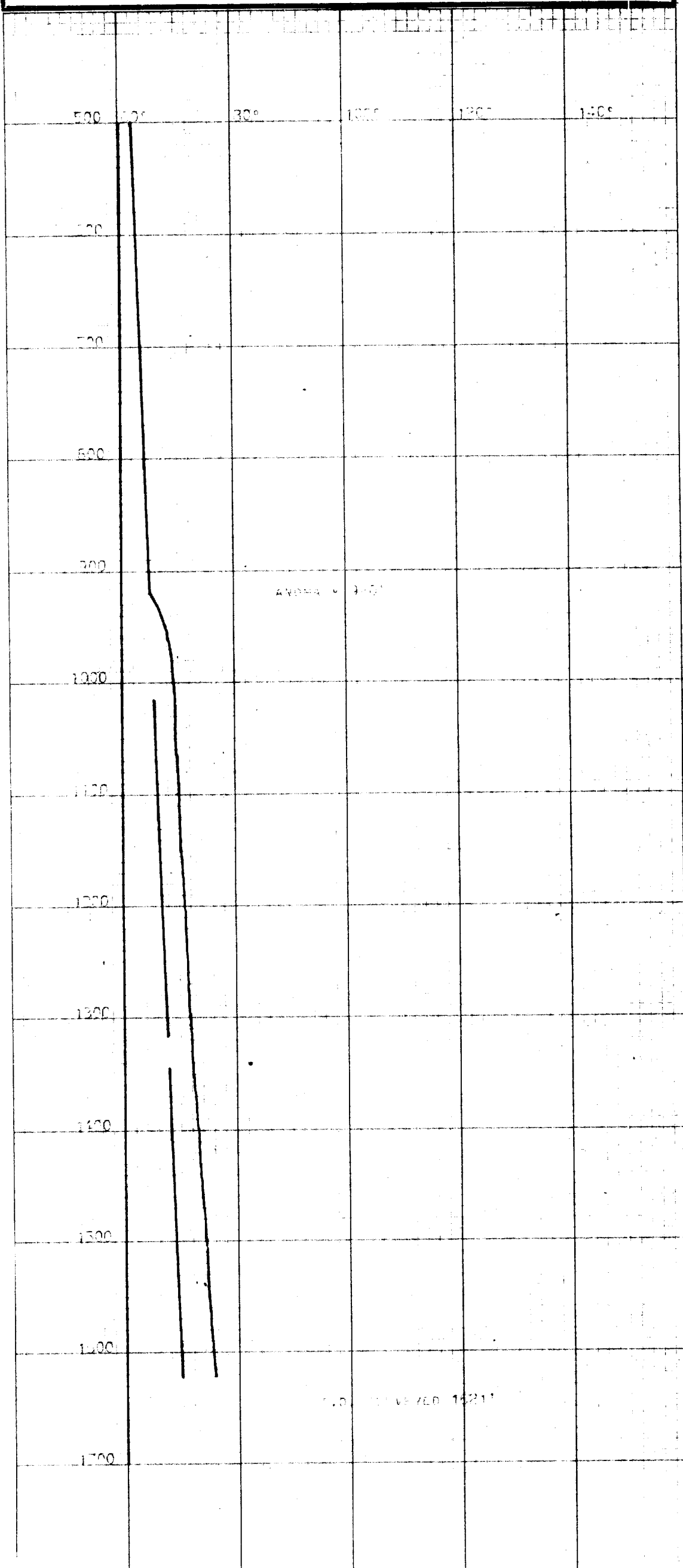
Survey Begins at.....500.....Ft. Ends at.....1621.....Ft.
Approx. Fill Up.....68%.....Max. Temp.....76°
Log Measured From.....S.L.....Run No.....

Casing Size	Casing Depth	Diam of Hole	Depth
5 1/2" from	to 1655'	7 1/2" from	to
from	to	from	to

Date of Cementing.....MARCH 14, 1961.....Time.....
Date of Survey.....MARCH 14, 1961.....Time.....6:00 P.M.
Amount of Cement.....100 SACKS.....Type 50/50 POZMIX
Amount of Admix.....4% GEL.....Type.....
Recorded by.....BEAN.....Witnessed by.....

REMARKS OR OTHER DATA

TEMPERATURE IN DEGREES FAHRENHEIT



NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

May 2, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Navajo Allotted 2, Well No. 2, in NW SW 1/4 1/4,

(Company or Operator)

L

2

T

30N

(Lease)

16W

NMPM,

Horseshoe Gallup

Pool

Unit Letter

San Juan

County. Date Spudded 3-8-61

Date Drilling Completed 3-14-61

Elevation 3643' G.L.

Total Depth

1635'

1622'

Please indicate location:

Top Oil/Gas Pay 1551' (Perfs.)

Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1551'-1557'; 1565'-1573'; 1583'-1594' (2 shots/foot)

Open Hole None

Depth Casing Shoe

1635'

Depth Tubing 1594'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 30 bbls. oil, No bbls. water in 24 hrs, -- min. Size -- Choke --

Pumping 11 spm - 28" stroke.

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See "Remarks"

Casing Tubing Date first new April 28, 1961
Press. _____ oil run to tanks

Oil Transporter El Paso Natural Gas Products Company

Gas Transporter None

Remarks: Sandoil fracted perfs. (1551-1557, 1565-1573, 1583-1594) with 33, 180 gals. oil and 42,000# sand. Flushed with 1680 gals. oil. Spotted 250 gals. mud acid ahead of track job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved _____, 19____

El Paso Natural Gas Products Company

(Company or Operator)

By: ORIGINAL SIGNED BY: JOHN _____

(Signature)

Petroleum Engineer

Title

Send Communications regarding Oil to CON. COM DIST. 3

Name Ewell N. Walsh

Address Box 1560, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: _____

Supervisor

Title _____

