

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~WATER~~ ALLOWABLE

New Well
~~Existing Well~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico June 25, 1958
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Canyon, Well No. 8, in NE 1/4 SW 1/4,
(Company or Operator) (Lease)

K, Sec. 4, T. 30N, R. 16W, NMPM., Horseshoe Gallup Pool
(Unit Letter)

San Juan

County. Date Spudded. 4-7-58 Date Drilling Completed 4-12-58

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

2000' S; 3200' E

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	119	125
5-1/2"	1298	100
2-3/8"	1238	-

Elevation 5326' Total Depth 1305' ~~and~~ COTD 1260'

Top Oil/Gas Pay 1110' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1110'-1136'; 1198'-1206'; 1234'-1242'

Open Hole None Depth Casing Shoe 1305' Depth Tubing 1254'

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 128 bbls. oil, - bbls. water in 24 hrs, min. Size Choke -

GAS WELL TEST - Pumping 16 spm. - 28" stroke.

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks. 200 gals. mud acid ahead of each frac. job.

Casing Tubing Date first new Press. Press. oil run to tanks June 12, 1958

Oil Transporter El Paso Natural Gas Products Co. by El Paso Products Pipeline/ Co.

Gas Transporter None

Remarks Sandoil fracked perfs. 1234'-1242' w/13,964 gals. oil & 9000# sand-flush w/1260 gals. oil.

Sandoil fracked perfs. 1110'-1136' w/16,632 gals. oil & 15,000# sand-flush w/1134 gals. oil.

Sandoil fracked perfs. 1198'-1206' w/14,490 gals. oil & 10,000# sand-flush w/1260 gals. oil.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JUN 26 1958, 19

El Paso Natural Gas Products Company
(Company or Operator)

By: Joseph E. [Signature]
(Signature)

Title Petroleum Engineer

Send Communications regarding well 600 COM. DIST 3

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

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