#### (SUBMIT IN TRIPLICATE)

## UNITED STATES

# DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Window Rock
Allotte, Yah nas pan
Lease No. 14-20-603-4905

#### SUNDRY NOTICES AND REPORTS ON WELLS

MOTOR OF INTENTION TO POSICE	<b>X</b> 1 c	URSEQUENT REPORT OF WATER SHUT-OFF
IOTICE OF INTENTION TO DRILL IOTICE OF INTENTION TO CHANGE		UBSEQUENT REPORT OF WATER SHUT-OFF
IOTICE OF INTENTION TO CHANGE		UBSEQUENT REPORT OF SHOOTING OR ACTUIZING
IOTICE OF INTENTION TO REDRILL		UBSEQUENT REPORT OF REDRILLING OR REPAIR
OTICE OF INTENTION TO SHOOT O		UESEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR		UPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON		WILL HOUSE
GHOICA	ATE ABOVE BY CHECK HARK NATURE	OF REPORT, NOTICE, OR OTHER DATA)
•		
,	telescope on a	May 22 , 19 6
4		, and
ell No. XXXX is lo	cated 1980 ft. from S	line and 660 ft. from E line of sec
-	•	, , ,
(1) See, and See, No.)	30N 168 (Twp.) (Range	M. M. P. M.
Herseshon-Ka		New Mexico
()Tield)	(Omnty or Bubdi	
		***
e elevation of the derricl	k floor above sea level is	5544 ft.
•	******	an aroma
	DETAILS O	F WORK
		a moras
Drill surface to	total depth with	hts, and lengths of proposed casings; indicate mudding lobs, (per portant proposed work)
Drill surface to 260/ surface cast new 55/ 14# castr opposite Gallup 1	total depth withing, used 8 5/8° ag to 1815", came	hts, and lengths of proposed casings; indicate mudding toles (sur-
Drill surface to 260/ surface cast new 55/ 14# castr opposite Gallup i	total depth withing, used 8 5/8° ag to 1815", came	hts, and lengths of proposed casings; indicate mudding toks; the portant proposed work)  1
Drill surface to 260/ surface cast new 55/ 14# castr opposite Gallup i	total depth withing, used 8 5/8° ag to 1815", came	hts, and lengths of proposed casings; indicate mudding tobs; the portant proposed work)  1
Drill surface to 260/ surface cast new 55/ 14# castr opposite Gallup i	total depth withing, used 8 5/8° ag to 1815", came	hts, and lengths of proposed casings; indicate mudding tobs; the portant proposed work)  1
Drill surface to 260 surface cast new 55° 148 castr opposite Gallup 1	total depth withing, used 8 5/8° ag to 1815", came	hts, and lengths of proposed casings; indicate mudding toles; the portant proposed work)  a calbe tools; run approximal; all 24#, circulating coment; run antiting with 5100 sacks. Paullux oil frac. Anticipated total.
Drill surface to 260/ surface cast new 55/ 14# castr opposite Gallup 1	total depth withing, used 8 5/8° ag to 1815", came	hts, and lengths of proposed casings; indicate mudding toks; the portant proposed work)  a calbe tools; run approximality 24#, circulating coment; run witing with \$100 sacks. Paulley oil frac. Anticipated totals
Drill surface to 260/ surface cast new 55/ 14# castr opposite Gallup 1	total depth withing, used 8 5/8° ag to 1815", came	hts, and lengths of proposed casings; Indions mudding toles; per portant proposed work)  a cable tools; run approximation 24#, circulating coment; rulli enting with \$100 sacks. Paulling cold frac. Anticipated totalk  [CEVED]  [NI 3 1961]
Drill surface to 260/ surface cast new 55/* 14# castr opposite Gallup 1	total depth withing, used 8 5/8° ag to 1815", came	hts, and lengths of proposed casings; Indions mudding toles; per portant proposed work)  a cable tools; run approximation 24#, circulating coment; rulli enting with \$100 sacks. Paulling cold frac. Anticipated totalk  [CEVED]  [NI 3 1961]
Ornill surface to 26th surface cash new 55° 14# cash opposite Gallup i dupah, 1816°.	total depth withing, used 8 5/8* ng to 1815", came formation & sand-	hts, and longths of proposed casings; indicate mudding lobe; the portant proposed work)  a calbe tools; run approximality:  24#, circulating cenent; run  pating with \$100 sacks. Paully  onl frac. Anticipated total.  [CEVED]  UN13 1961  OIL CON. CON
Inili surface to 26th surface cash and 35° 14# cash opposite Gallup in 14# cash opposite Gallup in 1816°.	total depth withing, used 3 5/8 ming, used 3 5/8 ming to 1815 , came formation & sand-	hts, and longths of proposed casings; Indients mudding lobs; (INC. portant proposed work)  (C2 be tools; run approximal; a: 24%, circulating coment; riffle miting with \$100 sacks. Payillox-oil frac. Anticipated total.)  (INT 3 1961  OIL CON. CON. CON. 500 pt the Goological Survey before operations to Physical Survey Burney
Drill surface to 26th surface cash as 14# cash opposite Gallup in 14# cash opposite Gallup in 1816.	total depth withing, used 3 5/8 ming, used 3 5/8 ming to 1815 , came formation & sand-	hts, and longths of proposed casings; Indients mudding lobs; (INC. portant proposed work)  (C2 be tools; run approximal; a: 24%, circulating coment; riffle miting with \$100 sacks. Payillox-oil frac. Anticipated total.)  (INT 3 1961  OIL CON. CON. CON. 500 pt the Goological Survey before operations to Physical Survey Burney
Ornill surface to 2600 surface cast new 55° 14# castr opposite Gallup is driphly, 1816°.	total depth withing, used 3 5/8% ag to 1815", came formation & sand-	hts, and longths of proposed casings; Indients mudding lobs; proposed work)  1 C2 be tools; run approximal; a:  24#, circulating coment; rifficanting with \$100 sacks. Payillox-oil frac. Anticipated total.  CITYED  UN13 1961  OIL CON. CON. CON. 3  thy the Goological Survey before operations to DIST. 3
Ornill surface to 2600 surface cast new 55° 14# castr opposite Gallup is driphly, 1816°.	total depth withing, used 3 5/8% ag to 1815", came formation & sand-	hts, and longths of proposed casings; Indients mudding lobs; proposed work)  1 C2 be tools; run approximal; a:  24#, circulating coment; rifficanting with \$100 sacks. Payillox-oil frac. Anticipated total.  CITYED  UN13 1961  OIL CON. CON. CON. 3  thy the Goological Survey before operations to DIST. 3
Drill surface to 2600 surface cash surface cash sign 14# cash opposite Gallup is dripling 1816.	total depth withing, used 3 5/8 ming to 1815", came formation & sand-	hts, and longths of proposed casings; Indions mudding lobs; purportant proposed work)  1 C2 be tools; run approximal; a: 24#, circulating coment; rifficating with \$100 sacks. Payillux -oli frac. Anticipated total:    CILVED   UN13 1961   OIL CON. CON. CON. CON. CON. CON. CON. CON.
Ordill surface to 260% surface cast new 55° 14# castr opposite Gallup in 1816°.	total depth withing, used 3 5/8 ming to 1815", came formation & sand-	hts, and longths of proposed casings; Indicate mudding toles, the portant proposed work)  1 C2 be tools; run approximating 24%, circulating coment; rulli miting with \$100 sacks. Pauliture oil frac. Anticipated total.  1 CON. CON. CON. CON. CON. CON. CON. CON.
Cirilli surface to 260/ surface cast new 55° 14# castr opposite Gallup is implied to the plan of working t	total depth withing, used 3 5/8 ming to 1815", came formation & sand-	hts, and longths of proposed casings; Indicate mudding toles, the portant proposed work)  1 Calbe tools; run approximalis; 24%, circulating coment; rulli rating with \$100 sacks. Paulling oil frac. Anticipated total.  1 CON. CON. CON. CON. CON. CON. CON. CON.
Drill surface to 260% surface cast new 55% 14% castropped to Gallup is depaid, 1816°.	total depth withing, used 3 5/8 ming to 1815", came formation & sand-	hts, and longths of proposed casings; Indions mudding tols; the portant proposed work)  Calbe tools; run approximating 24#, circulating coment; rulli witing with 5100 sacks. Payillax-oil frac. Anticipated total.  CELVED  UNI 3 1961  OIL CON. CON. CON. the Goological Survey before operations to DIST. 3  the characteristics of the Coological Survey before operations to DIST. 3

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### NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-128 Revised 5/1/57

U.S. 3.5.		WELL LOCATIO	N AND ACREAG	E DEDICATI	ON PLAT			
TRA TRORTER GAS		SEE INSTRUCTIONS FO	OR COMPLETING THIS	FORM ON THE RE	EVERSE SIDE			
PRORATION OFFICE								
OPERATOR								
SECTION A Operator   Lease   Well No.								
Operator FDD	OC Associat	İ	_	Yah nas pah	. 1.			
Unit Letter	Section	Township	Range	County				
I	2	30N	16W	San J	uan			
Actual Footage Lo			660	. f ab	t. line			
1980 Ground Level Elev		south line and	660 feet Pool	from the eas	Dedicated Acreage:			
5544								
who has the rig another. (65- 2. If the answer to wise? YES	ght to drill into and 329 (e) NMSA 193 o question one is '	l to produce from any pool ( 35 Comp.)	and to appropriate the part of all the owners been confidence of Consolidation	onsolidated by commutests below:	himself or for himself and			
				OI	UNI 3 1961			
		SECTION B			CERTIFICATION			
		N 2, T_30_N, R-16_ AN COUNTY, NEW MEX		in SE plete belies Name	Partner ion PROC Associates			
			086/	shown plotte surve super and c and b	by certify that the well location on the plat in SECTION B was ad from field notes of actual ys made by me or under my vision, and that the same is true correct to the best of my knowledge elief.  Surveyed  The plat in SECTION B was a surveyed by the same is true or knowledge.			
0 330 660 9	990 1320 1650 M	200 2310 2640 2000	1500 HOOD :	Soo o Certif	icate No.			