DISTRIBUTION / SANTA FE 4 FILE U.S.G.S.	REQUE	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND [RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-63
LAND OFFICE  IRANSPORTER GAS  OPERATOR 2  PRORATION OFFICE  GOLLIO			
KING OIL COMPAN	IY		
	a, Colorado 30010		
Reason(s) for filing (Check proper be How Vell Reconstantion Charactin Comparing	Change in Transporter of:	y Gas	
If change of ownership give name and address of previous owner			
II. DESCRIPTION OF WELL AND	D LEASE	of Mame, Including Formation	Kind of Lease
Navajo A	ļ ,	alt Creek Dakota	State, Federal or Fee Indian
not better 3351 6	Feet From The	Line and Feet Fro	n The
, , , , , , , , , , , , , , , , , , ,	Fownship <b>30</b> Range	17 Sa	n Juan Genty
PERMIT # 670 WHICH HAS EL		!	Whom
INLAND CORPORATION.  Live location of tanks.  INLAND  If this production is commingled	C. Lair PRESIDENT 10  CORPORATION  with that from any other lease or p	nool, give commingling order number:	Flug Back   Same Resty. Diff. Resty.
INLAND CORPORATION CLYDE CLYDE Vive contributed of tanks.  In this production is commingled V. COMPLETION DATA  Designate Type of Comple	C. Layers PRESIDENT 30  CORPORATION  with that from any other lease or p  ction - (λ)  O:1 We:1 Gas We	nool, give commingling order number:    New Well   Worksver   Deepen	Flug Back   Same Restv. Diff. Restv.
INLAND CORPORATION CLYDE CLYDE two continuous for tranks.  INLAND	C. Lagran PRESIDENT 10  CORPORATION with that from any other lease or position - (λ)  Date Compl. Ready to Fred.	nool, give commingling order number:    New Well   Worksver   Deepen     Total Depth	Flug Back   Same Restv. Diff. Restv.
INAMO CORPORATION CLYDE	C. Lapida PRESIDENT 10  C. Capida PRESIDENT 10  Description — (λ)    Online   Onlin	nool, give commingling order number:    New Well   Worksver   Deepen     Total Depth	Flug Back   Same Restv. Diff. Restv.   P.B.T.D.   Tubing Depth
INLAND CORPORATION CLYDE Vive location of tanks.  INLAND I	C. Lapida PRESIDENT 10  C. Capida PRESIDENT 10  Description — (λ)    Online   Onlin	nool, give commingling order number:    New Well   Worksver   Deepen     Total Depth     Top Cil/Gas Pay	Flug Back   Same Restv. Diff. Restv. P.B.T.D.   Tubing Depth.
INAMO CORPORATION CLYDE  IVe operation of tanks.  If this production is commingled V. COMPLETION DATA  Designate Type of Comple  Lates to idead  Local  Hole Size	Unit Sec. Twp. Right  C. Laster PRESIDENTSO  D CORFORATION  with that from any other lease or p  Stion - (\lambda)  Date Compl. Ready to Frod.  Name of Producing Formation  TUBING, CASING,  CASING & TUBING SIZE	nool, give commingling order number:  Pl: New Well Worksver Deepen  Total Depth  Top Oil, Gas Pay  AND CEMENTING RECORD  DEPTH SET	Flug Back   Same Restv. Diff. Restv.  F.B.T.D.  Tuoing Depth.  Depth Casing Shoe  SACKS DEMENT
INAMO CORPORATION CLYDE  IVe operation of tanks.  If this production is commingled V. COMPLETION DATA  Designate Type of Comple  Lates to idead  Local  Hole Size	C. Laber PRESIDENT 30  C. C. C. PRESIDENT 30  C. C. PRESIDENT 30  C. C. C. PRESIDENT 30  C. C. C. PRESIDENT 30  C. C. PRESIDENT 30  C. C. PRESIDENT 30  C. C. PRESIDENT 30  C. C. PR	1.7  2001, give commingling order number:  Peli New Well Worksver Deepen  Total Depth  Top Oil, Gas Pey  AND CEMENTING RECORD  DEPTH SET  t be after recovery of total volume of load chis depth or be for full 24 hours)	Flug Back   Same Resty, Diff. Resty F.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS DEMENT  pil and must be equal, to or exceed top allow
INAMO CORRESTINATE  INAMO CORRESTINATE  INLANI If this production is commingled V. COMPLETION DATA  Designate Type of Comple  Lany in ideal  Hole Size  V. TEST DATA AND REQUEST	C. Laber PRESIDENT 30  C. C. C. PRESIDENT 30  C. C. PRESIDENT 30  C. C. C. PRESIDENT 30  C. C. C. PRESIDENT 30  C. C. PRESIDENT 30  C. C. PRESIDENT 30  C. C. PRESIDENT 30  C. C. PR	1.7  cool, give commingling order number:  cool, give commingling order number:  Depen  Total Depth  Top Oil, Gas Pey  AND CEMENTING RECORD  DEPTH SET	Flug Back   Same Besty, Diff. Resty, F.B.T.D.  Tubing Depth  Depth Casing Shoe  SACKS DEMENT  pil and must be equal, to or exceed top allow
INAMO CORPORATION  IVe forestion of tanks.  If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Later to deleted  HOLE SIZE  V. TEST DATA AND REQUEST OIL WELL	C. Laster PRESIDENTSO  C. Caster PRESIDENTSO  With that from any other lease or prediction — (λ)    Date Compl. Ready to Frod.    Name of Producing Formation     TUBING, CASING, CASING & TUBING SIZE   FOR ALLOWABLE (Test must able for the complement of the comple	1.7  2001, give commingling order number:  Peli New Well Worksver Deepen  Total Depth  Top Oil, Gas Pey  AND CEMENTING RECORD  DEPTH SET  t be after recovery of total volume of load chis depth or be for full 24 hours)	Flug Back   Same Resiv. Diff. Resiv.  P.B.T.D.  Tubing Depth  Depth Cusing Shee  SACKS CEMENT  pil and must be equil to or properly top allow
INLAND CORPORATION CLYDE (IVE forestion of tanks. INLAN) If this production is commingled V. COMPLETION DATA  Designate Type of Comple forest in united for the control of	Unit Sec. Twp. Fige C. Laich PRESIDENTSO D CORFORATION with that from any other lease or p  tion — (\lambda)  Date Compl. Ready to Frod.  TUBING, CASING, CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for the contract of the contract	1.7  Dool, give commingling order number:  Deepen  Total Depth  Top Oil, Gas Pey  AND CEMENTING RECORD  DEPTH SET  to be after recovery of total volume of load a chis depth or be for full 24 hours)  Producing Method (Frow, pump, gas)	Flug Back   Same Resiv. Diff. Resiv.  F.B.T.D.  Tubing Depth.  Depth Casing Shoe  SACKS DEMENT  pil and must be equal to or secured top allows lift, etc.)
CORPATION  INLAND  IVE CONTROL of tanks.  INLAND  If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Later to detend  HOLE SIZE  V. TEST DATA AND REQUEST OH, WELL  Date First New Oil Bun To Tanks  Lead to of Test	Usit Sec. Twp. Right  C. Lapid PRESIDENT 30  Correction — (A)  Stion — (A)  Date Compl. Ready to Frod.  Name of Froiucing Formation  TUBING, CASING,  CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for till  Date of Test  Tubing Pressure	1.7  pool, give commingling order number:  pli New Well Worksver Deepen  Total Depth  Top Off, Gas Pey  AND CEMENTING RECORD  DEPTH SET  the after recovery of total volume of load this depth or be for full 24 hours)  Producing Method (Frow, pump, gas)  Casing Pressure	Flug Back   Same Resty, Diff. Resty,  F.B.T.D.  Tubing Depth  Depth Casinar Shoe  SACKS DEMENT  pil and must be egation of state of top allow  lift, etc.)  Choke Size MAR 2 2 1905
CORPATION  INLAND  INLAND  If this production is commingled  V. COMPLETION DATA  Designate Type of Comple  Later in idead  For critical  HOLE SIZE  V. TEST DATA AND REQUEST OH, WELL  Date First New Oil Bun To Tanks  Lead to of Test	Usit Sec. Twp. Right  C. Lapid PRESIDENT 30  Correction — (A)  Stion — (A)  Date Compl. Ready to Frod.  Name of Froiucing Formation  TUBING, CASING,  CASING & TUBING SIZE  FOR ALLOWABLE (Test must able for till  Date of Test  Tubing Pressure	1.7  pool, give commingling order number:  pli New Well Worksver Deepen  Total Depth  Top Off, Gas Pey  AND CEMENTING RECORD  DEPTH SET  the after recovery of total volume of load this depth or be for full 24 hours)  Producing Method (Frow, pump, gas)  Casing Pressure	Flug Back   Same Resty, Diff. Resty,  F.B.T.D.  Tubing Depth  Depth Casinar Shoe  SACKS DEMENT  pil and must be egation of state of top allow  lift, etc.)  Choke Size MAR 2 2 1905
INLAND CORPESSIT OF LIQUIDS INLAND IT thus production is commingled V. COMPLETION DATA  Designate Type of Comple Land Southed  For an added  HOLE SIZE  V. TEST DATA AND REQUEST OH, WELL  Date First New Oil Bun To Tanks  Lend Frod. During Test  GAS WELL	TUBING, CASING  CASING & TUBING SIZE  Total Control Co	1.7  Dool, give commingling order number:  Pl: New Well Worksver Deepen  Total Depth  Top Off,/Gas Pey  AND CEMENTING RECORD  DEPTH SET  the after recovery of total volume of load shis depth or be for full 24 hours)  Producing Method (Frow, pump, gas)  Casing Pressure  Water-Bbls.	Flug Back   Same Resty. Diff. Resty.  F.B.T.D.  Tubing Depth  Depth Cusing Shee  SACKS CEMENT  Silvent Shee  SACKS CEMENT  Cheke Size MAR 2 2 1905  Ges-MOPT
INLAND CORPOSE STATE INCLUDE (IVE location of tanks. INLAND II thus production is commingled V. COMPLETION DATA  Designate Type of Comple Land Southed  Land Southed  Local Transfer Hole Size  HOLE Size  V. TEST DATA AND REQUEST OH, WELL  Deta First New Oil Burn To Tanks  Leaster of Test  Actual Frod. During Test  GAS WELL  Arma, Prod. Test-MCF/D  Trading Method (pitot, back pr.)  VI. CERTIFICATE OF COMPLE	TUBING, CASING CASING & TUBING SIZE  Tubing Pressure  Cil-Ebls.  C. Lait PRESIDENTS  PRESIDENTS  PRESIDENTS  PRESIDENTS  Casing Pressure  For ALLOWABLE  Cil-Ebls.  Casing Pressure  Cil-Ebls.  Casing Pressure	17 Dool, give commingling order number:    Protain Depth   Worksver   Deepen	Flug Back   Same Resty. Diff. Resty.  F.B.T.D.  Tubing Depth  Depth Cosing Shoe  SACKS CEMENT  SACKS CEMENT  Character top allow  Character (specific particle)  Gravity of Condersate  Character (Character)  Gravity of Condersate  Character (Same Resty. Diff. Resty.)  SACKS CEMENT  SACKS CEMENT  SACKS CEMENT  Character (specific particle)  SACKS CEMENT  SACKS CEMENT  Character (specific particle)  Cha

Partner

(Title)

March 9, 1965 (Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.  $\Box$