

RECEIVED
MAR 27 1959
OIL CON. COM.
DIST. 3

U. S. LAND OFFICE _____
SERIAL NUMBER _____
LEASE NO. ~~10000~~ PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

MAR 26 1954

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

729 E. Main Street
Farmington, New Mexico

Company **PETRO-ANAL, INC.** Address **FARMINGTON, NEW MEXICO**

Lessor or Tract **SECTION 4** Field **NEW MEXICO**

Well No. **1** Sec. **4** T. **36N** R. **26W** Meridian **NEW** State **SAN JUAN**

Location **2300** ft. **(N)** of **3** Line and **400** ft. **(E)** of **1** Line of **200. 4** Elevation **5300'**

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records. ORIGINAL SIGNED BY
Signed N. B. GOVE N. B. Gove
Date March 23, 1939 Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling February 21, 1959 Finished drilling February 23, 1959

OIL OR GAS SANDS OR ZONES

1879 **1886** (*Denote gas by G*)

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-1/2"	240	8 in.	80	64'	-	-	-	-	Surfing
5-1/2"	240	8 in.	80	64'	-	-	-	-	Surfing
It is of the kind of shoe used to pull a complete history of the shoe. Please state in detail the cause of requiring, etc.									
HISTORY OF ONE OF OUR MEN									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8"	95'	80 w/25 Co. oil.	Pump	-	Cement circulated
5-1/2"	1211'	100 w/25 Gal. & 15 Flashed	Pump	9.25/Gal.	

PLUGS AND ADAPTERS

Heaving plug—Material	Length	Depth set
Adapters—Material	Size	

THE 1990 RECORD

Size	Shell used	Material used	Quantity	Date	Depth cleaned	Depth cleaned out
		Lease Grade	2021 Mbl.	2/28/59	1075-1125	
		20-40 Sand	73,000	2/28/59	" "	
		Bottom Balls	200	2/28/59	" "	

TOOLS USED

Rotary tools were used from ~~surface~~ feet to ~~1213~~ feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

-----, 19-- Put to producing -----, 19--

The production for the first 24 hours was 110 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 40

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller

_____, Driller

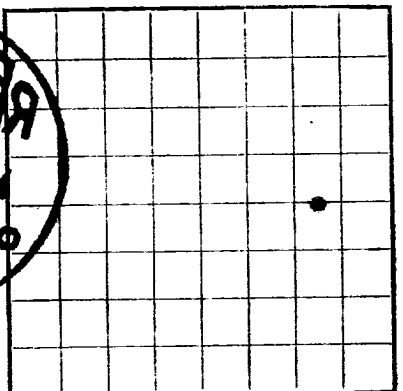
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1213	1213	Shale & Sand
			<u>FOUNTAIN ROCK</u>
			Gailup Zone 1246'
			Upper Gailup Sand 1279'

APR 2 6 1958

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED
MAR 21 1959
OIL CO. N. COM.
DIST. 3



LOCATE WELL CORRECTLY

Date _____
March 25, 1929
Signed _____ H. B. GOVE
Title _____
The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
ORIGINAL SIGNED BY _____ H. B. GOVE
Elevation _____ ft. (Derrick floor relative to sea level)
Location _____ ft. N. _____ ft. E. _____ ft. W. _____ ft. of _____ Line of _____ County _____ State _____
Well No. _____ Sec. _____ T. _____ R. _____ Meridian _____
Lessor or Trust _____
Company _____
LOCATE WELL CORRECTLY

Commenced drilling _____ 19____
 Finished drilling _____ 19____
 The summary on this page is for the condition of the well at above date
 _____ 19____

(Denoate qaz pa G)

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

No 3 and 4

No. 8 from	to	No. 4 from	to	No. 6 from	to	No. 7 from	to
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Size Length per foot	Weight per foot	Threads per inch	Make	Amount	Kind of shoe cut and pulled from	Perforated	Purpose
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It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was sidetracked, or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of charges. If the well was pumped to test for water, state amount of material used, position, size, date, position, and number of tests.

16-43064-2 U. S. GOVERNMENT PRINTING OFFICE

Size casing	Where set	Number sacks of cement	Mud lost down hole	Mud gravity	Amount of mud used
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[illegible]

Heaving plug—Material	Length	Depth set
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Size	Ball used	Material used	Quantity	Date	Depth	Depth cleaned out
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[illegible]

Rotary tools were used from	feet to	feet, and from	feet to	feet
Cable tools were used from	feet to	feet, and from	feet to	feet

The production for the first 24 hours was 110 barrels of fluid of which 100 barrels of oil.

Put to producing 1932

If gas well, cu. ft. per 24 hours _____	Emulsion; _____ water; and _____ sediment. _____
Gallons gasoline per 1,000 cu. ft. of gas _____	Gravity, °Be. _____

Driller	Driller
Driller	Driller

FROM-	TO-	TOTAL FEET	FORMATION
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[illegible]

FROM -	TO -	TOTAL FEET	(OVER)	FORMATION
				Lt.-43(a) Lt-4