Form 3160-5 (June 1990)

UNITED STATES

FORM APPROVED Budget Bureau No. 1004-0135

completion on Well Completion or Recompletion Report and Log form.)

DEPARTMENT OF THE INTE	Expires: March 31, 1993	
BUREAU OF LAND MANAGEMI	RECEIVED	5. Lease Designation and Serial No.
SUNDRY NOTICES AND REPORTS ON		SF-079439
Do not use this form for proposals to dril		6. If Indian, Allottee of Tribe Name
to a different reservoir.	08	
Use "APPLICATION FOR PERMIT" for	such proposals	Federal
SUBMIT IN TRIPLICATE		7:41f Unit or CA, Agreement Designation
1. Type of Well		
Oil Gas X Other Water Injection	on	Horseshoe Gallup Unit
		8. Well Name and No.
2. Name of Operator	Horseshoe Gallup Unit # 242	
Vantage Point Operating Company		9. API Well No.
3. Address and Telephone No. 5801 E. 41st Street, Suite 1001, Tulsa, OK 74135 918-664-2100		3004509901
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area
4. Location of wett (rootage, sec., 1., k., h., c	adivey beset (peron)	Total and voca, or expression, were
		Horseshoe Gallup
2310' FSL & 4390' FEL 4-T30N-R16W		11. County or Parish, State
		San Juan, New Mexico
to the state of th		
	NDICATE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION	pq	 1
Notice of Intent	Abandonment	Change of Plans
B F O P I W P B	Recompletion	New Construction
X subsequent weport	Plugging Back	Non-Rountine Fracturing
	Casing Repair	Water Shut-Off
Final Ababdonient Bolce	Altering Casing	Conversion to Injection
OB CON DIV.	X Other LISI	Dispose Water
OIL CON. DIV.		(Note: Report results of multiple
DIST. 3		completion on Well Completion or

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Vantage Point Energy requests approval for extension of long term shut-in status on this well. Vantage Point assumed operations on the Unit during January, 1991, and has since activated nineteen wells. Vantage Point is . viewing the feasibility of returning additional wells to active status when the economics are favorable. Also, this Unit has potential for CO2 flooding and for drilling additional wells to tighten the injection pattern. Extension of LTSI status would keep this wellbore available for future projects and would eliminate economic waste and promote conservation.

COSTO ANG DOVAL EXPLANTS SEP 01 1992

14. I hereby certify that the foregoing is true and correct			A September 1975 of the september 1975 of th
Signed	Banker Title Sr. Production	on Engineer Date 8/20/	91
This space of ederal	or State office use)	Date	007.21112
Approved by Conditions of approval,			g K
Title 18 U.S.C. Section 100 of the U.S. any false, fic	1, makes it a crime for any person know titious or fraudulent statements or rep	ingly and willfully to make resentations as to any matte	to any department or agency are within its jurisdiction.

See Instruction on Reverse Side