Form 3180-5

(June, 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR RURFALL OF LAND MANAGEMENT

Budget Bureau No. 1004-0135

SUNDRY NOTICES AND REPORTS ON WELLS	
	5. Lease Designation and Serial No.
Do make consider the state of t	SF-079439
Do not use this form for proposals to drill, or to deepen or reentry to a different reservoir.	6. If Indian, Allotte or Tribe Name
Use "APPLICATION FOR PERMIT-" for such proposals	Federal
SUBMIT IN TRIPLICATE	7. If Unit or CA, Agreement Designation
Type of Well	Horseshoe Gallup Unit
Oil Well Gas Well X Other	8. Well Name and No.
Name of Operator	HSGU #242
CENTRAL RESOURCES, INC.	9. API Well No.
Address and Telephone No.	30-045-09901
1775 Sherman Street Suite 2600 Denver, CO 80203-4313 303-830-0100	10. Field and Pool, or Exploratory Area
Location of Well (Footage, T, R, M, or Survey Description)	Horseshoe Gallup
2310' FSL & 4390' FEL	11. County or Parish, State
Sec. 4-T30N-R16W	San Juan County, New Mexico
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR	OTHER DATA
F SUBMISSION TYPE OF ACTION	
Abandonment	Change of Plans
Notice of Intent Recompletion	New Construction
Plugging Back	Non-Routine Fracturing
Subsequent Report Casing Repair	Water Shut-Off
Altering Casing	Conversion to Injection
Final Abandonment Notice Surface Casing/Cementing	Dispose Water
X Other: REQUEST FOR EXT. OF LTSI	(Note: Report results of multiple completion on Well
	Completion or Recompletion Report and Log form).
	\$
Central Resources, Inc. requests approval for extension of the Long Term for the subject well. Central is in the process of completing a detailed op reservoir study of the Horseshoe Gallup Unit. The study will include a re wells, drilling and workover potential, and enhanced recovery options.	perations and
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statements or representations as to any matter within its jurisdiction,

AUG 2 2 1996 (s) Dusine Spencer