

RECEIVED
JUL 21 1959
OIL CON. COM.
DIST. 3

U. S. LAND OFFICE -----
SERIAL NUMBER -----
LEASE OR PERMIT TO PROSPECT -----

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

U. S. GEOLOGICAL SURVEY
SARASOTA, FLA. 34231

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

**2000 National Bank of Tulsa
Tulsa, Oklahoma**

Company **PIERO-ALIAS, INC.** Address **2000 NICHOLSON BANK BLDG. OF TULSA
Tulsa, Oklahoma**

Lessor or Tract **HORNBURG CANYON "B"** Field **HORNBURG CANYON** State **NEW MEXICO**

Well No. **5** Sec. **5** T. **30N** R. **10W** Meridian **N7M1** County **SAN JUAN**

Location **2310** ft. $\left\{ \begin{smallmatrix} N \\ S \end{smallmatrix} \right\}$ of **8** Line and **2310** ft. $\left\{ \begin{smallmatrix} E \\ W \end{smallmatrix} \right\}$ of **W** Line of **Section 5** Elevation **5325**

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date **JULY 13, 1939** Title **ENGINEER** N. B. GOVE

The summary on this page is for the condition of the well at above date

Commenced drilling June 20, 1959 Finished drilling June 21, 1959

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

(Denote gas by G)

No. 1, from <u>1036</u> to <u>1109</u>	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-3/8	69'	75 cu w/1 1/2 Cu. Cl.	Pump	-	Cement circulated
5-1/2	1192'	199 cu w/1 1/2 Cu. & 1/4 Flueoil	Pump	8.25/gal	-

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material	Size
10-15	1/8"
16-20	3/16"
21-25	1/4"
26-30	5/16"
31-35	3/8"
36-40	7/16"
41-45	1/2"
46-50	9/16"
51-55	5/8"
56-60	11/16"
61-65	3/4"
66-70	7/8"
71-75	1"
76-80	1 1/8"
81-85	1 1/4"
86-90	1 3/8"
91-95	1 1/2"
96-100	1 3/4"
101-105	1 7/8"
106-110	2"
111-115	2 1/8"
116-120	2 1/4"
121-125	2 3/8"
126-130	2 1/2"
131-135	2 3/4"
136-140	2 7/8"
141-145	3"
146-150	3 1/8"
151-155	3 1/4"
156-160	3 3/8"
161-165	3 1/2"
166-170	3 3/4"
171-175	3 7/8"
176-180	4"
181-185	4 1/8"
186-190	4 1/4"
191-195	4 3/8"
196-200	4 1/2"
201-205	4 3/4"
206-210	4 7/8"
211-215	5"
216-220	5 1/8"
221-225	5 1/4"
226-230	5 3/8"
231-235	5 1/2"
236-240	5 3/4"
241-245	5 7/8"
246-250	6"
251-255	6 1/8"
256-260	6 1/4"
261-265	6 3/8"
266-270	6 1/2"
271-275	6 3/4"
276-280	6 7/8"
281-285	7"
286-290	7 1/8"
291-295	7 1/4"
296-300	7 3/8"
301-305	7 1/2"
306-310	7 3/4"
311-315	7 7/8"
316-320	8"
321-325	8 1/8"
326-330	8 1/4"
331-335	8 3/8"
336-340	8 1/2"
341-345	8 3/4"
346-350	8 7/8"
351-355	9"
356-360	9 1/8"
361-365	9 1/4"
366-370	9 3/8"
371-375	9 1/2"
376-380	9 3/4"
381-385	9 7/8"
386-390	10"
391-395	10 1/8"
396-400	10 1/4"
401-405	10 3/8"
406-410	10 1/2"
411-415	10 3/4"
416-420	10 7/8"
421-425	11"
426-430	11 1/8"
431-435	11 1/4"
436-440	11 3/8"
441-445	11 1/2"
446-450	11 3/4"
451-455	11 7/8"
456-460	12"
461-465	12 1/8"
466-470	12 1/4"
471-475	12 3/8"
476-480	12 1/2"
481-485	12 3/4"
486-490	12 7/8"
491-495	13"
496-500	13 1/8"
501-505	13 1/4"
506-510	13 3/8"
511-515	13 1/2"
516-520	13 3/4"
521-525	13 7/8"
526-530	14"
531-535	14 1/8"
536-540	14 1/4"
541-545	14 3/8"
546-550	14 1/2"
551-555	14 3/4"
556-560	14 7/8"
561-565	15"
566-570	15 1/8"
571-575	15 1/4"
576-580	15 3/8"
581-585	15 1/2"
586-590	15 3/4"
591-595	15 7/8"
596-600	16"
601-605	16 1/8"
606-610	16 1/4"
611-615	16 3/8"
616-620	16 1/2"
621-625	16 3/4"
626-630	16 7/8"
631-635	17"
636-640	17 1/8"
641-645	17 1/4"
646-650	17 3/8"
651-655	17 1/2"
656-660	17 3/4"
661-665	17 7/8"
666-670	18"
671-675	18 1/8"
676-680	18 1/4"
681-685	18 3/8"
686-690	18 1/2"
691-695	18 3/4"
696-700	18 7/8"
701-705	19"
706-710	19 1/8"
711-715	19 1/4"
716-720	19 3/8"
721-725	19 1/2"
726-730	19 3/4"
731-735	19 7/8"
736-740	20"
741-745	20 1/8"

RECORD

Size	Shell used	Material used	Quantity	Date	Surface	Depth cleaned out
		Lowara Grade oil	225 gal.	6/23/77	Surf.	
		12-20 Sand	22,000	6/23/77	Surf.	
		Ballast balls	30	6/23/77	Surf.	

TOOLS USED

Rotary tools were used from Surface feet to 1211 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

-----, 19----- Put to producing ~~June 22,~~ 1959

The production for the first 24 hours was 102 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity °Bé 41

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
Surface	1211'	1211'	Shale and Sand
			1030'
			Gallop
			Gallop (Upper Sand)
			Smecton
			1036'
			1190'

RECEIVED
JUL 21 1952
OIL CON. COM.
DIST. 3

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
WASHINGTON, D. C. 20548

100-443881-1070

subject to most important civil
constitutional rights

LOCALITY: WELT COBBLE CITY

REF ID: A514-0271

17 JAN 1984

~~CONFIDENTIAL~~

1. The first step in the process of identifying a potential threat is to determine the nature of the threat. This is done by gathering information from various sources, including intelligence reports, news articles, and social media. Once the nature of the threat is identified, the next step is to assess the potential impact of the threat. This is done by evaluating the threat's ability to cause harm and the likelihood of it occurring. Finally, the third step is to develop a response plan. This plan should outline the actions that will be taken to prevent or mitigate the threat, as well as the roles and responsibilities of the individuals involved.

JULY 17, 1959
N. B. GOVE
ORIGINAL SIGNED BY

The amount on this page is for the condition of the way to shore area.

REMOVAL OF GUN FROM JAIL

(Continued)

No. 1 from _____ to _____
 No. 2 from _____ to _____
 No. 3 from _____ to _____
 No. 4 from _____ to _____
 No. 5 from _____ to _____
 No. 6 from _____ to _____

IMPORTANT WATER SANDS

to from 8.0%
to from 4.0%

ORDER BY MAIL

[illegible]

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

Case No.	Case Name	Case Address	Case City	Case State	Case Zip
100-100000	JOHN DOE	1234 Main St	New York	NY	10001
100-100001	JANE DOE	5678 Main St	New York	NY	10002
100-100002	JOHN DOE	9012 Main St	New York	NY	10003
100-100003	JANE DOE	3456 Main St	New York	NY	10004
100-100004	JOHN DOE	7890 Main St	New York	NY	10005
100-100005	JANE DOE	2345 Main St	New York	NY	10006
100-100006	JOHN DOE	6789 Main St	New York	NY	10007
100-100007	JANE DOE	0123 Main St	New York	NY	10008
100-100008	JOHN DOE	4567 Main St	New York	NY	10009
100-100009	JANE DOE	8901 Main St	New York	NY	10010

SECRET NA ONA 20119

Leaving plug - 1/4" dia	1/4" dia	1/4" dia
Adapters - 1/4" dia	1/4" dia	1/4" dia

SHOOTING RECORD

[illegible]

TOOLS USED

test	of test	test and from	1981	test to	from	tools were used
test	of test	test and from		test to	from	tools were used

DATA

If any well, containing 100 hours of gas was drilled, the gas was not contained in the well, but was lost to the atmosphere.	The production for the first 10 hours was 100% of the gas which was lost to the atmosphere.
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EMPLOYEES

rollin	rollin	rollin	rollin
rollin	rollin	rollin	rollin

FORMATION RECORD

DATE	LOCATION	TOTAL TIME	TIME
1970	State and local	1970	1970
1971	FEDERAL GOVERNMENT		
1972	Foreign		
1973	(Other) Foreign		
1974	Domestic		

FORMATION RECORD—Continued

FORMATION

TOTAL FEET

—TO—

FROM—