

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE  
(Other Instructions on re-  
verse side)

Expires August 31, 1985

3. LEASE DESIGNATION AND SERIAL NO.

14-20-603-733

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Horseshoe Gallup Unit

8. FARM OR LEASE NAME

Horseshoe Gallup Unit

9. WELL NO.

136

10. FIELD AND POOL, OR WILDCAT

Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 5, T-30N, R-16W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different formation.  
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED  
BLM MAIL ROOM

87 JUN 23 AM 8:37

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

ARCO Oil & Gas Company, Division of Atlantic Richfield Company, FARMINGTON RESOURCE AREA, FARMINGTON, NEW MEXICO

3. ADDRESS OF OPERATOR

1816 E. Mojave, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)  
At surface

Unit K, 2310' FSL & 2310' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, CR, etc.)

5318' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PCLL OR ALTER CASING

MULTIPLE COMPLETS

ABANDON\*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was plugged 10/26/84 - 10/29/84 as follows:

Plug	Interval	Cement	
1	1056'-1109'	30 sx	Spot plug to cover Gallup Perfs.
2	604'-704'	30 sx	Squeezed 2 perforations @ 704' to isolate the estimated TOC and the surface casing shoe.
3	0-118'	30 sx	Squeezed 2 perforations @ 118'. Circulated.

Welded a steel plate over the top, and installed a dry hole marker.

Surface clean-up was completed. Reseeding will be done per BLM specifications between July 1 and September 1, 1987.

RECEIVED  
BLM MAIL ROOM

JUN 29 AM 8:52

FARMINGTON RESOURCE AREA  
FARMINGTON, NEW MEXICO

RECEIVED

JUL 02 1987

OIL CON. DIV.

Durango, Colorado

Production Supervisor

18. I hereby certify that the foregoing is true and correct.

SIGNED

DIST. 3

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DURANGO OFFICE

\*See Instructions on Reverse Side

Approved as to Liability under BLM surface restoration is hereby

APPROVED

DATE 6/17/87

DATE