

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐		5. LEASE DESIGNATION AND SERIAL NO. I-149-IND-7653	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other <u>Abandonment</u>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo	
2. NAME OF OPERATOR John F. Mitchell, Howard L. Kennedy, John E. Schalk		7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR P.O. Box 3348 - Durango, Colorado 81302		8. FARM OR LEASE NAME Chimney Rock	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements): At surface 1980' FSL x 1980' FSL Sec.3-30N-17W,NMPM At top prod. interval reported below approx. same At total depth approx. same		9. WELL NO. #1	
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 4-4-65		16. DATE T.D. REACHED 4-8-65	
17. DATE COMPL. (Ready to prod.) 4-9-65 (dry hole)		18. ELEVATIONS (DF, REB, BT, GR, ETC.) 5135' GR.	
19. ELEV. CASINGHEAD surface		20. TOTAL DEPTH, MD & TVD 1200'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
25. WAS DIRECTIONAL SURVEY MADE no		26. TYPE ELECTRIC AND OTHER LOGS RUN ES Log (Schlumberger)	
27. WAS WELL CORED no		28. CASING RECORD (Report all strings set in well)	
CASING SIZE 5 1/2"		WEIGHT, LB./FT.	
DEPTH SET (MD) 30'		HOLE SIZE 7"	
CEMENTING RECORD 4 Sacks		AMOUNT PULLED none	
29. LINER RECORD		30. TUBING RECORD	
SIZE 5 1/2"		TOP (MD)	
BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE	
DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION		DATE FIRST PRODUCTION	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	
CHOKER SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		MAR 17 1966	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		OIL CON. COM. DIST. 3	
SIGNED <u>John F. Mitchell</u>		TITLE <u>Operator</u>	
DATE <u>4-12-65</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or Regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

information not used prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 33.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **items 22 and 24:** If this wall is constructed for concrete, indicate the

Intervals 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing intervals, or intervals; and intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to item 33.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See Instruction for Items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:		38.	
SHOWING IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES		GEOLOGIC MARKERS	
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Gallup	550'	570'	7" hole to 30'..set 5-1/2" so 3/4 sacks..air drilled 4-1/2" hole to 690'..mudded up and drilled to 720'..pf 1200'..no shows..no tests..plugged and abandoned 4-9-65.
Dakota	1158'	---	