

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Cas must be reported on 15.025 psia at 60° Fahrenheit.

	(Compan	y or Ope	rator)		Raveje (Lese) R 171				_	
Umit	Letter	, Sec		, 1	, K 	, NMPM.,	••••••		***************************************	
See	هوا			County. D	ate Spudded	-27-58	Date	Drilling (Completed	8-30-58
P	lease inc	dicate lo	cation:		5082 g2					2000
)]	C	В	A	Top Oil/Gas	Pay 1050	Na	me of Frod	Form.	ALUE -	
			~	PRODUCING I					•	
\dashv	F	G	H		s 1090-1	Do	n+h		Depth	
,			"	Open Hole	Notice	Ca	sing Shoe_	1095	Tubing_	
	77	 -		OIL WELL TE	<u>st</u> -					a .
,	K	J	I	Natural Pro	d. Test: 59	bbls.oil,	0 bt	ols water i	n 24 hrs,	o min. Si
			*	Test After	Acid or Fractur	re Treatment (a	fter recove	ry of volu	me of oil ed	,
	N	0	P	load oil us	sed):b	obls,oil,	tbls v	water in	hrs,	Choke min. Size
				GAS WELL TE	<u>st</u> -					
		4		Natural Pro	od. Test:	1.6°	F/Dave House	s flowed	Chake	s Sign
	0 1	and Cemer	nting Reco	_						
าทฮ	CARING J					back raccours				
Size	•	Feet	SAX			back pressure,				
Size		Feet	Sax	Test After	Acid or Fractur	re Treatment:		MC	F/Day; Hour	s flowed
				Test After		re Treatment:		MC	F/Day; Hour	s flowed
Size	58	Feet	Sax	Test After Choke Size	Acid or Fractur	re Treatment:d of Testing:		MC	F/Day; Hour	s flowed
Size	58	Feet	Sax 20	Test After Choke Size Acid or Fra	Acid or Fractur Method cture Treatment	re Treatment:	of materia	MC	F/Day; Hour	s flowed
Size	58	Feet	Sax 20	Test After Choke Size Acid or Fra	Acid or Fractur Method	re Treatment:	of materia	MC	F/Day; Hour	s flowed
Size	58	Feet	Sax 20	Test After Choke Size Acid or Fra sand): Casing Press.	Acid or Fractur Method cture Treatment	re Treatment: d of Testing: (Give amounts Date fi oil rur	of materia	MC	F/Day; Hour	s flowed
Size	58	Feet	Sax 20	Test After Choke Size Acid or Fra sand): Casing Press. Cil Transpo	Acid or Fractur Method cture Treatment itage Tubing Press.	d of Testing: (Give amounts Date fi	of materia	ls used, so	F/Day; Hourd	water, oil,
Size	58	6-92 6-5	20 20	Test After Choke Size Acid or Fra sand): Casing Press. Cil Transpo	Acid or Fractur Method Cture Treatment Tubing Press.	d of Testing: (Give amounts Date fi oil rur	rst new	ls used, so	F/Day; Hourd	water, oil,
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