UNITED STATES

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

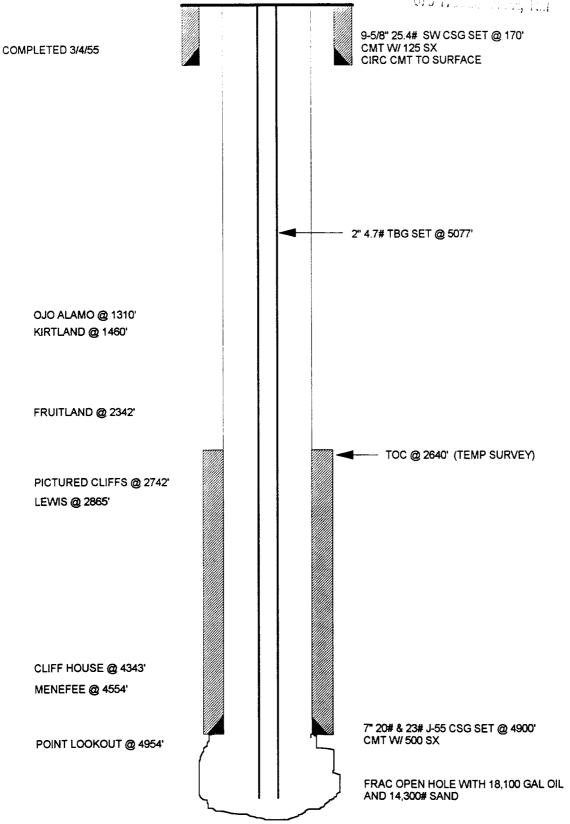
| BUREAU OF LAND MANAGEMENT | |
|--|---|
| Sundry Notices and Reports on Wells | |
| | NM-0607 If Indian, All. or Tribe Name |
| | 7. Unit Agreement Name |
| 2. Name of Operator OIL COM DIV. | |
| DID 10 0 | 8. Well Name & Number |
| 3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 | Atlantic C #5 9. API Well No. 30-045-09913 |
| 4. Location of Well, Footage, Sec., T, R, M | 10. Field and Pool |
| 1750'FNL, 1650'FEL, Sec.6, T-30-N, R-10-W, NMPM | Blanco Mesaverde 11. County and State San Juan Co, NM |
| 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OT | HER DATA |
| Type of Submission Type of Action | |
| X Notice of Intent Abandonment Change of Recompletion New Const | |
| Subsequent Report Plugging Back Non-Routi | ne Fracturing |
| Casing Repair Water Shu | t off n to Injection |
| Final Abandonment Altering Casing Conversio X Other - Sidetrack workover | ir to injection |
| 13. Describe Proposed or Completed Operations | |
| It is intended to workover the subject well in the following | manner: |
| TOOH w/tubing. If tubing is stuck, cut off tubing approximat shoe. Set cement retainer near bottom of 7" casing. I into retainer. Pick up into test position. Test tubing the way through retainer, load backside w/water. Pressqueeze open hole w/approximately 150 sx Class "B" caspot cement on top of retainer. Pull up one joint, restored. Run CBL. Pressure test 7" casing to 1000 psi. Sapproximately 4150'. Cut window in 7" casing and side hole. Drill to approximately 5450'. If 7" casing presthen run a 4 1/2" 10.5# K-55 liner and cement w/190 selectively perf and frac the Mesaverde formation. Correrun production tubing and return well to production | TIH w/2 3/8" tubing. Sting all source test to 500 psi. ement. Pull out of retainer everse excess cement out. Set whipstock at etrack 7" casing w/6 1/4" source tested to 1000 psi, sx Class "B" cement. |
| | |
| 14. I hereby certify that the foregoing is true and correct. Signed MEL5) Title Regulatory Affairs | Date 2/7/95 |
| (This space for Federal or State Office use) APPROVED BY | |
| COMMITTOM OF AFFROVAL, II dily. | APPHOVEL |

ATLANTIC C #5

AS OF 10/1/1994
BLANCO MESAVERDE
UNIT G, SEC 6, T30N, R10W, SAN JUAN COUNTY, NM

50722-5 1772:28

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TD 5110'

Pertinent Data Sheet - Atlantic C #5

Location: 1750' FNL, 1650' FEL, Unit G, Section 06, T30N, R10W, San Juan County, New Mexico

Field: Blanco Mesaverde

Elevation: 6097' GR

TD: 5110'

Completed: 03-04-55

<u>Prop #:</u> 012601500

DP #: 49118A

Casing Record:

| Hole Size | Csq Size | Wt. & Grade | Depth |
|-----------|----------|--------------|-------|
| 13 3/4" | 9 5/8" | 25.4# SW | 170' |
| 8 3/4" | 7" | 20#&23# J-55 | 4900' |

Depth Set 170'

Cement 125 sxs 500 sxs Top/Cement Surface/Circ TOC @ 2640' TS

Tubing Record:

| Tbg Size | Wt. & Grade | Depth Set |
|----------|-------------|-----------|
| 2" | 4.7# | 5077' |

Formation Tops:

| Ojo Alamo: | 1310' | Lewis: | 2865' |
|------------------|-------|----------------|-------|
| Kirtland: | 1460' | Cliff House: | 4343' |
| Fruitland: | 2342' | Menefee: | 4554' |
| Pictured Cliffs: | 2742' | Point Lookout: | 4954' |

Logging Record: TS, ML, ES, GRL, IND

Stimulation:

Frac'd: Open Hole - Sand/Oil from 4900'-5110' w/14,300# sand & 18,1000 gal oil

Flush w/1,500 gallons oil.

Workover History:

04/55: Bomb Survey taken

Transporter: EPNG