

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Sundry Notices and Reports on Wells

FEB 13 1995

1. Type of Well
GAS

RECEIVED
FEB 13 1995

OIL CON. DIV. NM

2. Name of Operator
MERIDIAN OIL OIL CON. DIV.
DIST. 3

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
1750'FNL, 1650'FEL, Sec.6, T-30-N, R-10-W, NMPM

5. Lease Number
NM-0607
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
8. Well Name & Number
Atlantic C #5
9. API Well No.
30-045-09913
10. Field and Pool
Blanco Mesaverde
11. County and State
San Juan Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

- | | | |
|------------------------------------------------------|----------------------------------------------------------------|--------------------------------------------------|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other - Sidetrack workover | |

13. Describe Proposed or Completed Operations

It is intended to workover the subject well in the following manner:

TOOH w/tubing. If tubing is stuck, cut off tubing approximately 100' below casing shoe. Set cement retainer near bottom of 7" casing. TIH w/2 3/8" tubing. Sting into retainer. Pick up into test position. Test tubing to 2500 psi. Sting all the way through retainer, load backside w/water. Pressure test to 500 psi. Squeeze open hole w/approximately 150 sx Class "B" cement. Pull out of retainer. Spot cement on top of retainer. Pull up one joint, reverse excess cement out. TOOH. Run CBL. Pressure test 7" casing to 1000 psi. Set whipstock at approximately 4150'. Cut window in 7" casing and sidetrack 7" casing w/6 1/4" hole. Drill to approximately 5450'. If 7" casing pressure tested to 1000 psi, then run a 4 1/2" 10.5# K-55 liner and cement w/190 sx Class "B" cement. Selectively perf and frac the Mesaverde formation. Cleanup after frac, rerun production tubing and return well to production.

14. I hereby certify that the foregoing is true and correct.

Signed *Regan D. Shadfield* (MEL5) Title Regulatory Affairs Date 2/7/95

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

APPROVED

FEB 09 1995

DISTRICT MANAGER

NMCCO

ATLANTIC C #5

AS OF 10/1/1994

BLANCO MESAVERDE

UNIT G, SEC 6, T30N, R10W, SAN JUAN COUNTY, NM

50720-8 417 2:25

019 11111 1111 1111

COMPLETED 3/4/55

9-5/8" 25.4# SW CSG SET @ 170'
CMT W/ 125 SX
CIRC CMT TO SURFACE

2" 4.7# TBG SET @ 5077'

OJO ALAMO @ 1310'
KIRTLAND @ 1460'

FRUITLAND @ 2342'

TOC @ 2640' (TEMP SURVEY)

PICTURED CLIFFS @ 2742'
LEWIS @ 2865'

CLIFF HOUSE @ 4343'
MENELEE @ 4554'

POINT LOOKOUT @ 4954'

7" 20# & 23# J-55 CSG SET @ 4900'
CMT W/ 500 SX

FRAC OPEN HOLE WITH 18,100 GAL OIL
AND 14,300# SAND

TD 5110'

Pertinent Data Sheet - Atlantic C #5

Location: 1750' FNL, 1650' FEL, Unit G, Section 06, T30N, R10W, San Juan County, New Mexico

Field: Blanco Mesaverde

Elevation: 6097' GR

TD: 5110'

Completed: 03-04-55

Prop #: 012601500

DP #: 49118A

Casing Record:

<u>Hole Size</u>	<u>Csg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>	<u>Cement</u>	<u>Top/Cement</u>
13 3/4"	9 5/8"	25.4# SW	170'	125 sxs	Surface/Circ
8 3/4"	7"	20#&23# J-55	4900'	500 sxs	TOC @ 2640' TS

Tubing Record:

<u>Tbg Size</u>	<u>Wt. & Grade</u>	<u>Depth Set</u>
2"	4.7#	5077'

Formation Tops:

Ojo Alamo:	1310'	Lewis:	2865'
Kirtland:	1460'	Cliff House:	4343'
Fruitland:	2342'	Menefee:	4554'
Pictured Cliffs:	2742'	Point Lookout:	4954'

Logging Record: TS, ML, ES, GRL, IND

Stimulation:

Frac'd: Open Hole - Sand/Oil from 4900'-5110' w/14,300# sand & 18,1000 gal oil
Flush w/1,500 gallons oil.

Workover History:

04/55: Bomb Survey taken

Transporter: EPNG