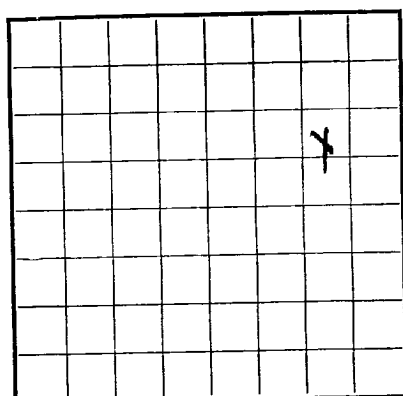




LOCATE WELL CORRECTLY

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 0607
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company Delhi Oil Corporation Address Corrigan Tower, Dallas, Texas
Lessor or Tract Koch Field Blanco State New Mexico
Well No. 1 Sec. 3 T. 30N R. 10W Meridian N. M. P. M. County San Juan
Location 1800 ft. S. of N. Line and 290 ft. W. of E. Line of Section 3 Elevation 6367
(Derrick floor relative to sea level)The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.Signed J. B. HowellDate November 25, 1953Title SuperintendentThe summary on this page is for the condition of the well at above date.
Commenced drilling August 30, 1953 Finished drilling November 5, 1953OIL OR GAS SANDS OR ZONES
(Denote gas by G)No. 1, from 3070 to 3120 (G) No. 4, from 5212 to 5152 (G)
No. 2, from 4660 to 4895 (G) No. 5, from _____ to _____
No. 3, from 4895 to 5212 (G) No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
9-5/8	36	8	Spang	145	Howco				Surface
7	23	8	Spang	2071	Howco				Surface
7	23	8	Spang	4630	Howco				Surface
2	4.7	8	Youngst.	5120					Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
9-5/8	155	125	Circulated		
7	4630	500	Single Stage		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Quart	Regular	S.N.G.	2073	11-6-53	4690-5152	5152

TOOLS USED

Rotary tools were used from 155 feet to 4630 feet, and from 4630 feet to 5152 feet
Cable tools were used from 0 feet to 155 feet, and from _____ feet to _____ feet

DATES

November 5, 1953 Put to producing _____, 19____The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____If gas well, cu. ft. per 24 hours 5,550,000 Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. 1088

EMPLOYEES

_____, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

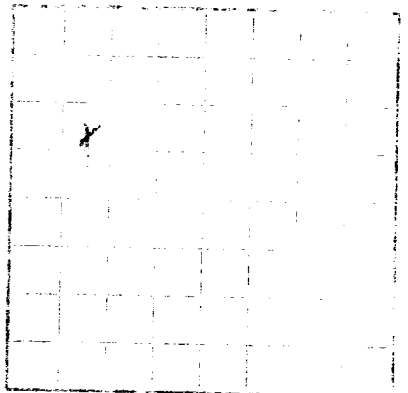
FROM—	TO—	TOTAL FEET	FORMATION
0	568	568	Tan cr-grn ss w/thin sh breaks.
568	1198	630	Variegated sh w/thin ss breaks.
1198	1720	522	Tan to gry cr-grn ss interbedded w/gry sh.
1720	1822	102	Ojo Alamo ss. White cr-grn ss.
1822	2725	903	Kirtland formation. Gry sh interbedded w/tight gry fine-grn ss.
2725	3070	345	Fruitland formation. Gry carb sh, scattered coals coals and gry, tight, fine-grn ss.
3070	3120	50	Pictured Cliffs formation. Gry, fine-grn, tight, varicolored soft ss.
3120	4660	1540	Lewis formation. Gry to white dense sh w/silty to shaly ss breaks.
4660	4895	235	Cliff House ss. Gry, fine-grn, dense sil ss.
4895	5212	317	Menefee formation. Gry, fine-grn s, carb sh and coal.
5212	5152	240	Point Lookout formation. Gry, very fine sil ss w/frequent sh breaks.
			Mancos formation. Gry carb sh.

Tops

Ojo Alamo	1720	Lewis	3120
Kirtland	1822	Cliff House	4660
Fruitland	2725	Menefee	4895
Pict. Cliffs	3070	Pt. Lookout	5212

LOG OF OIL OR GAS WELL

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES



The information given herein is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

The summary on this page is for the condition of the well at the time of drilling.

OIL OR GAS SANDS OR ZONES

From 10.0 to 10.0 feet
To 10.0 to 10.0 feet
To 10.0 to 10.0 feet

IMPERMEABLE WATER SANDS

From 10.0 to 10.0 feet
To 10.0 to 10.0 feet

CASING RECORD

From 10.0 to 10.0 feet
To 10.0 to 10.0 feet

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

MUDGING AND CEMENTING RECORD

Amount of mud used	Kind of mud	Time used

PLUGS AND ADAPTERS

From 10.0 to 10.0 feet
To 10.0 to 10.0 feet

SHOOTING RECORD

Depth of shot	Date	Depth of shot

TOOLS USED

From 10.0 to 10.0 feet
To 10.0 to 10.0 feet

DATES

From 10.0 to 10.0 feet
To 10.0 to 10.0 feet

EMPLOYEES

From 10.0 to 10.0 feet
To 10.0 to 10.0 feet

FORMATION RECORD

FORMATION	TOTAL FEET

varicolored soft ss.
Purified GHS formation. Gty. fine-gr. tight, coals and very light, fine-gr. ss.
Purified formation. Gty. carb. sh. scattered coals and fine-gr. ss.
Purified formation. Gty. sh. interbedded w/ tight ss. and fine-gr. ss.
Purified formation. Gty. sh. interbedded w/ grey sh. and fine-gr. ss.
Purified formation. Gty. sh. interbedded w/ grey sh. and fine-gr. ss.
Purified formation. Gty. sh. interbedded w/ grey sh. and fine-gr. ss.

Point E. GHS formation. Gty. very fine sil. ss. w/ frequent sh. breaks.
Purified formation. Gty. carb. sh.
Purified formation. Gty. carb. sh. and sil. ss.
Purified formation. Gty. carb. sh. and sil. ss.
Purified formation. Gty. carb. sh. and sil. ss.
Purified formation. Gty. carb. sh. and sil. ss.