

Form approved.
Budget Bureau No. 42-R355.5.

(See other In-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME									
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____		8. FARM OR LEASE NAME Koch									
2. NAME OF OPERATOR El Paso Natural Gas Company		9. WELL NO. 1 (OWWO)									
3. ADDRESS OF OPERATOR PO Box 990, Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Blanco Mesa Verde									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements). At surface 1800'N, 890'E At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 3, T-30-N, R-10-W NMPM									
14. PERMIT NO.		DATE ISSUED JAN 5 1973									
12. COUNTY OR PARISH San Juan		13. STATE New Mexico									
15. DATE SPUDDED w/o 11-16-72		16. DATE T.D. REACHED w/o 11-26-72									
17. DATE COMPL. (Ready to prod.) w/o 12-28-72		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) * 6357'GL									
19. ELEV. CASINGHEAD											
20. TOTAL DEPTH, MD & TVD 5750'		21. PLUG, BACK T.D., MD & TVD 5736'									
22. IF MULTIPLE COMPL., HOW MANY *		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD) * 4692-5670'(Mesa Verde)		25. WAS DIRECTIONAL SURVEY MADE NO									
26. TYPE ELECTRIC AND OTHER LOGS RUN ES, GRL, Ind., T.S.		27. WAS WELL CORED NO									
28. CASING RECORD (Report all strings set in well)											
CASINO SIZE		WEIGHT, LB./FT.									
DEPTH SET (MD)		HOLE SIZE									
CEMENTING RECORD		AMOUNT PULLED									
9 5/8"		36#		155'		no record		125 sks.			
7"		20 & 23#		4630'		8 3/4"		500 sks.			
4 1/2"		10.5#		5750'		6 1/4"		125 sks.			
29. LINER RECORD				30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2 3/8"		5669'									
31. PERFORATION RECORD (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
4692-4704', 4800-12', 4826-38', 4872-82', 4892-98', 5220-28', 5250-58', 5272-84', 5322-34', 5350-62', 5374-80', 5390-96', 5408-20', 5448-56', 5530-38', 5554-62', 5590-98', 5612-20', 5662-70'				DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
with 16 shots per zone.				4692-4898'				36,000#sand, 28,980 gal. water			
				5220-5456'				68,000#sand, 50,820 gal. water			
				5530-5670'				36,000#sand, 28,980 gal. water			
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)							
12-28-72		flowing		shut in							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
12-28-72		3		3/4"		26.57					
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
SI 542		SI 792				12,524 MCF/D-AOF				40 API	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY C.R. Wagner	
35. LIST OF ATTACHMENTS											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED 				TITLE Petroleum Engineer				DATE January 4, 1973			

***(See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	1720'	
				Kirtland	1822'	
				Fruitland	2725'	
				Pictured Cliffs	3070'	
				Lewis	3120	
				Cliff House	4660'	
				Menefee	4895'	
				Point Lookout	5212'	