

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

DEEPEN WELL DUAL COMPLETION

Farmington, New Mexico
(Place)

1-9-63

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Delhi-Taylor Oil Corporation Florance, Well No. 19, in NE $\frac{1}{4}$ $\frac{1}{4}$,
(Company or Operator) (Lease)

H, Sec. 3, T. 30N, R. 9W, NMPM., Blanco Mesaverde Pool
Unit Letter

San Juan

County. Date Spudded 8-3-62

Date Drilling Completed 8-20-62

Please indicate location:

Elevation 6142

Total Depth 7615

PBTD 7580

Top ~~Oil~~/Gas Pay 4694

Name of Prod. Form. Mesaverde

PRODUCING INTERVAL -

Perforations 4797 to 5326

Open Hole None

Depth

7600

Depth

7320

OIL WELL TEST - None

Natural Prod. Test: ++++ bbls/oil, ++++ bbls/water in ++ hrs. ++ min. ++ sec. Choke 1"
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): ++++ bbls/oil, ++++ bbls/water in ++ hrs. ++ min. ++ sec. Choke 1"

GAS WELL TEST -

Deliverability Prior Re-completion

652 MCF/Day; 21 days flowed

21 days

21 days

1"

Method of Testing (pitot, back pressure, etc.):

Annual Deliverability Test

Test After ~~Acid~~ Fracture Treatment:

2943

MCF/Day;

21 days

21 days

2.125 Method of Testing:

Annual Deliverability Test

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Reverse Side

Casing

Tubing

Date first new

Press.

Press.

oil run to tanks

Condensate

Transporter

Tank Truck to El Paso Natural Gas Products Co.

Gas Transporter

Southern Union Gathering Co.

Remarks: Well deepened from 5414 to 7615 and completed as a dual producer w/Mesaverde producing thru the 2-3/8" X 4-1/2" annulus & the Dakota producing thru 2-3/8" tubing. A packer is set at 7320'.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved JAN 10 1963, 19.

Delhi-Taylor Oil Corporation

(Company or Operator)

By:

A. R. Gibson (Signature)

Title:

District Superintendent

Send Communications regarding well to:

Name:

Address:

OIL CONSERVATION COMMISSION

By: DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Title Original Signed by W. B. Smith



Mesaverde: Perf. 5112, 5190, 5229, 5242, 5288, 5158, 5219, 5234, 5272 $\frac{1}{2}$, 5307, 5183, 5224, 5238, 5228 $\frac{1}{2}$, 5326. Frac w/83,438 gals. water, 75,000# 20-40 sand.

Perf. 5096, 5049, 5028, 4950, 4900, 5084, 5042, 5009, 4941, 4885, 5079, 5034, 4998, 4930, 4878. Frac w/46,060 gals. water, 15,000# 20-40 sand.

Perf. 4861, 4820, 4793, 4755, 4723, 4849, 4807, 4786, 4749, 4712, 4829, 4801, 4778, 4738 & 4707. Frac w/57,600 gals. water, 60,000# 20-40 sand.

STATE OF NEW MEXICO	
OIL CONSERVATION COMMISSION	
FIELD OFFICE	
COUNTY OF SAGUARO	
DATE	7/1/71
TIME	10:00 AM
BY	W. B. HALL
TRANSPORTER	OIL
PRODUCTION OFFICE	GAS
OPERATOR	