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NO. OF COPIES RECEIVED		CONCERNATION COMMISSION	Form C-104	
SANTA FE /		CONSERVATION COMMISSION FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
FILE / L		AND		
U.S.G.S. LAND OFFICE	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL OIL AND CORPORATION OF BOTH LOSS AR TRUCK	PURCHASED ALL THE ASSETS	
TRANSPORTER OIL /		OF BOTH LAMAR TRUCK INC. THIS FURCHASE IN	UN : INC AND INLAND	
OPERATOR /	<u>-</u>	PERMIT # 670 WAICH !	MAS ELM TRANSFERENT TO	
PRORATION OFFICE		INLAND CORPORATION	•	
Operator Tennece 011 Comp	anv		CLYDE C. LUMAR, PRESIDENT INLAND CORPORATION	
Address				
P. O. Bex 1714, Reason(s) for filing (Check proper bo	Durange, Calerade	Other (Please explain)	r Record Purposes Only	
New Weil	Change in Transporter of:	-	trensporter of	
Recompletion	Oil Dry C	condensate enl		
Change in Ownership	Casinghead Gas Cond	lensate		
a contract of the contract of	Southern Union Gatheria	ng owns tank battery and	handles sale of liquids.	
I. DESCRIPTION OF WELL AND	LEASE Well No. Pool N	Name, Including Formation	Kind of Lease	
Florance		nce Messverde & Bultita	State, Federal or Fee	
Location		Palacie ST	_	
Unit Letter <u>H</u> ; 16	50 Feet From The N	ine and 790 Feet From	The	
Line of Section 3 , T	ownship 30 Range	9 , NMPM,	San Juan County	
I. DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL (GAS		
Name of Authorized Transporter of Cil or Condensate		P. O. Rev 1528: Farmington. New Mexico		
Name of Authorized Transporter of C	Name of Authorized Transporter of Casinghead Gas or Dry Gas		Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gat	hering	Fidelity Union Tower,	Dallas, Texas	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. H 3 30 9	15 gas actually something	**	
	with that from any other lease or poo			
V. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'v.	
Designate Type of Complet	ion – (X)			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Fool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
		ND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V TEST DATA AND REQUEST	FOR ALLOWABLE (Test must b	e after recovery of total volume of load oi	l and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	able for this	Producing Method (Flow, pump, gas		
Date First New Oil Hun To Tanks	Date of Test		COTTA	
Length of Test	Tubing Pressure	Casing Pressure	PRILLIVED\	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
Actual Floor During			MAY 5 1965	
CAC WELL			/ OIL CON. COM.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
OPPOWERQUE OF COMPLIANCE		OII CONSERV	OIL CONSERVATION COMMISSION	
VI. CERTIFICATE OF COMPLIANCE				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed By:		on APPROVED 1993	AFFROVED	
		BY		
		TITLE Supervisor Lies # 5		
J. H. WAT	KINS	This form is to be filed in	n compliance with RULE 1104. owable for a newly drilled or deepened	
		If this is a request for all	nwante tot a tiemth diffied of dechetics	

(Signature)

(Title)

(Date)

District Office Supervisor

May 4, 1965

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.