

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well
☐ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Amoco Production Company

Ed Nicholson ^{Attention}

3. Address and Telephone No.
P. O. Box 800, Denver, CO 80201 (303) 830-5014

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL, 790' FEL
Sec. 3, T30N, R9W Unit "H"

5. Lease Designation and Serial No.

SF-081098-A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Florance #19

9. API Well No.

30-045-09916

10. Field and Pool, or Exploratory Area

(Basin) Dakota

11. County or Parish, State

San Juan, N.M.

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

- ☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

- ☐ Abandonment
☒ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Temporary Pit

- ☐ Change of Plane
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Amoco Production Company intends to plug and abandon the Dakota and recomplete the subject well into the Pictured Cliff formation and dually produce the well with the existing Mesa Verde zone per the attached procedures.

Amoco als request approval to construct a temporary 15'x15'x5' (Maximum size) blow pit for return fluids. This pit will be reclaimed upon completion of this operation.

If there are any questions, please contact E. R. Nicholson at (303) 830-5014.

RECEIVED
FEB 8 1993

14. I hereby certify that the foregoing is true and correct.

Signed

ER Nicholson

Title

Staff Admin. Analyst

Date

12/2/92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any

Title

NMOCO

FEB 04 1993

AREA MANAGER

PROCEDURE
Florance L 19

1. Check location for anchors. Install if necessary. Test anchors.
2. MIRUSU. blow well down NDWH and NUBOP.
3. Sting out of Model DA packer SA 7320' with 2.375 " tbg and TOOH.
4. RIH with tbg and cement retainer. Set retainer at 7250'
5. Establish rate and pressure into Dakota perfs with water.
6. Squeeze perfs from 7338-7563 with 40sx class B cement. Pull out of retainer and pull up hole leaving a cement plug inside 4 1/2" casing to 5425'.
7. PU 4 jts and reverse out excess cement.
8. RIH with RBP SA 4600'. Dump 2 sx sand on top RBP. Pressure test casing to 3800#.
9. RU wireline company. Run a CCL/GR/CNL and **fax to engineer immediately.** Michelle Monteaux at 8-721-4777
10. TIH with casing gun and perforate at the following intervals with a 4 JSPF on 90 or 120 degree phasing:

TO BE DETERMINED BY THE ENGINEER AT THE TIME OF LOGS

11. Install frac valve if necessary.
12. RU fracture company. Frac well down casing according to the attached procedure.
13. Leave well shut in for 4 hours. Slowly flow well back on 1/4" choke to avoid sand production. Flow well overnight.
14. TIH and clean out sand to RBP. RIH with retrieving tool and latch onto plug. TOH with RBP.
15. TIH with 4 1/2" model D packer and 2 3/8" tbg. Land tbg at 5326'. **Packer depth to be determined at time of log.**
16. Produce PC up backside. Swab MV in if necessary.
17. Take wellhead gas samples of the PC and send in for analysis.
18. RDSU. Clean location. Turn well over to production.