Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

| OU) Rio Brazos Rd., Aziec, NM 87410 | REQUE | ST FO | R AL | LOWAB | LE AND A AND NAT | UTHORIZ URAL GA | S | | | | |
|--|---|------------|-----------------------------|---------------|--|------------------------------------|-----------------|---|----------------|------------|--|
| TO TRANSPORT OIL AND NATURAL GAS | | | | | | | Well Al | Well API No. | | | |
| AMOCO PRODUCTION COMPANY | | | | | | 3004509916 | | | | | |
| P.O. BOX 800, DENVER, (Cason(s) for Filing (Check proper bax) | OLORADO | 80201 | <u> </u> | | X Other | t (Please explai | A) | | | | |
| lew Well Lecompletion | Oil Casinghead | | Franspo Dry Ga Conder | . 📙 | NAM | 4E CHANGE | - Flor | ANCE | #19 | | |
| change of operator give name ad address of previous operator | | | | | | | | | | | |
| | DESCRIPTION OF WELL AND LEASE Well No. Pool Name, including | | | | | | Kind of | Lease | Les | Lease No. | |
| EASE NAME FLORANCE /L/ | Well No. Pool Name, Including 19 BLANCO (MES | | | | · | 1 | FEDERAL | | SF081098A | | |
| ocation [| 1 | 650 | Feet F | rom The | FNL Line | and79 | 00 Fee | t From The | FEL | Line | |
| Section 3 Township | 30N | | Range | 9W | N | APM, | SAN | JUAN | | County | |
| | | OF O | | ID NATII | DAL GAS | | | | | | |
| II. DESIGNATION OF TRANS | SPORTE | or Condens | L AI | | VOICES (CINE BIRD 52 ID MINELY OFF CALL DAY) of MINELY OFF | | | | | | |
| MERIDIAN OIL INC. | | | | | 3535 E | AST 30TH | STREET. | FARMINGTON, NM 87401 copy of this form is to be sent) | | | |
| Name of Authorized Transporter of Casing SUNTERRA GAS GATHERING | co. | | | P.O. B | P.O. BOX 1899, BLOOMFIL | | | 87413 | | | |
| If well produces oil or liquids, jve location of tanks. | Unit | Soc. | Twp. | Rge. | is gas actuali | y connected? | When | 7 | | | |
| this production is commingled with that | from any other | r lease or | pool, g | ive comming | ing order num | ber: | | | | | |
| V. COMPLETION DATA | | Oil Well | | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | |
| Designate Type of Completion | | i | i_ | | Total Depth | 1 | <u></u> | P.B.T.D. | L | <u> </u> | |
| Date Spudded | Date Cump. Roady at 1100 | | | | | • | | | F.B.1.0. | | |
| evations (DF, RKB, RT, GR, etc.) Name of Producing Formation | | | | | Top Oil/Gas | Top Oil/Gas Pay | | | Tubing Depth | | |
| Perforations | <u></u> | | | | l | | | Depth Casi | ig Shos | | |
| | T | UBING, | CAS | ING AND | CEMEN'II | NG RECOR | D | · | | | |
| HOLE SIZE | SING & TI | | | DEPTH SET | | | SACKS CEMENT | | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| V. TEST DATA AND REQUE | ST FOR A | LLOW | ABL | ε | <u> </u> | | | J | | | |
| V. TEST DATA AND REQUE OIL WELL (Test must be after | recovery of Ic | nal volume | of loa | d oil and mus | be equal to o | r exceed top al Nethod (Flow, p | lowable for the | is depth or be | for full 24 ho | ws.) | |
| Date First New Oil Run To Tank | Date of Te | st. | | | Producing is | reakti (1 mm. p | | | | | |
| Length of Test | Tubing Pressure | | | | Casing Preside G E V E | | | Tooke Size | | | |
| Actual Prod. During Test | Oil - Bbls. | | | | Water Pol | OCT 2.9 | 19 90 | MCF | | | |
| GAS WELL | | | | | | | | Coming of | Condensate | | |
| Actual Prod. Test - MCI/D | Length of Test | | | | BULL CON. DIV. | | | Clavily C | | | |
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | | | | Casing Pres | Casing Pressure (Shut-in) | | Choke Siz | Choke Size | | |
| VI ODER ATOR CERTIFIC | CATE O | E COM | PL14 | NCE | -\[| 011 00 | NCEDY | ATION | וטועופו | ON. | |
| VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 hereby certify that the rules and regulations of the Oil Conservation | | | | | | OIL CONSERVATION DIVISION | | | | | |
| Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | | | | Da | Date Approved0CT 2 9 1990 | | | | | |
| Nulle | | | | | | 1 - 2 - A | | | | | |
| Signalure W. Whaley, Staff Admin, Supervisor | | | | | | SUPERVISOR DISTRICT #3 | | | | | |
| Printed Name October 22, 1990 | | _303- | Titl | e =4280 | Titl | 8 | | | | | |
| Date | | | | | | الج الجرائدين | | _ | | | |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.