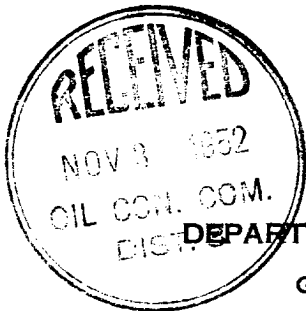
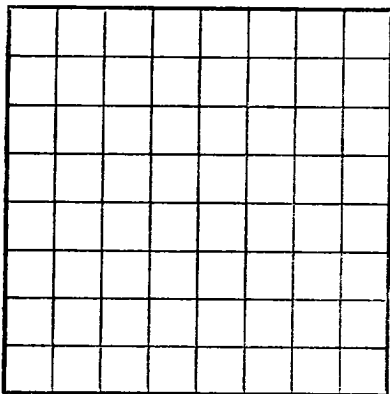




Santa Fe
U. S. LAND OFFICE
SERIAL NUMBER 078438
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Delhi Oil Corporation Address Corrigan Tower - Dallas, Texas
Lessor or Tract Pritchard Field Blanco-LaPlata State New Mexico
Well No. 2 Sec. 1 T. 30 R. 9 Meridian NMPM County San Juan
Location 1590 ft. N of N Line and 940 ft. E of E Line of Sec. 1 Elevation 6105 DF
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date Sept. 29, 1952 Signed J. B. Howell Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 7/18/52, 19____ Finished drilling 9/6/52, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4551 to 4646 G No. 4, from _____ to _____
No. 2, from 4646 to 4717 G No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
10-3/4	32.75	8RT	Natl	161	None				Surface
7	23	8RT	"	511	Baker				Long String
7	30	8RT	"	4070					
2	4.70	8RT	Reps	4691					Production

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
10-3/4	170	150	Hallib.	Drilled w/water	
7	4551	300 -2stage	"	Ditto	
2	4677				

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
Well was not shot						

TOOLS USED

Rotary tools were used from 0 feet to 4552 feet, and from _____ feet to _____ feet
Cable tools were used from 4552 feet to 4698 feet, and from _____ feet to _____ feet

DATES

Put to producing well shut-in 9/11/52

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, yes per 24 hours 14,140 Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ (Shut-In CP 113 hours 1100#)

EMPLOYEES

C. A. Wilton, Driller J. E. Everts, Driller
O. G. Ward, Driller R. H. Grant, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	651	651	Interbedded fine med. sands w/laminations of various shales.
651	776	125	Varigated arenaceous waxy shales
776	986	210	Arenaceous waxy shales w/beds of med. sands
986	1116	230	Coarse to conglomeratic sands & layers of bentonic shales.
1216	1321	105	same except less bentonitic shales
1321	1521	217	mostly shales
1531	1751	170	Coarse sandstone & laminations of shale
1751	1351	100	Top kirtland-interbedded sand & shales
1851	1976	125	shale & massive porous sands
1976	2061	85	interbedded sands & shales
2061	2891	230	Interbedded sands & shales w/more sand
2291	2561	270	Sandstone w/laminations of shale
2561	2891	330	Top Fruitland -interbedded shale,sand coal
2891	2926	35	Top P.C. - Sandstone
2926	4551	1625	Top Lewis - shale w/sandstone
4551	4646	195	Top Cliffhouse-sandy shale & shaley sand
4646	4717 (TD)	71	Top Menafee -interbedded coal, sand & shale

NOTE: No electric log run on this well.
Tops are estimated and based on samples

FOLD MARK

