NO. OF COPIES RECEIVED			•
DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104
SANTA FE /	1	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	
LAND OFFICE	7,011,011,211,101,11		
TRANSPORTER OIL	1		
OPERATOR /	†		
PRORATION OFFICE	7	·	
Cperator			
Tenneco Oil Company	7		
P. O. Box 1714, Dur		Other (Please explain)	
Reason(s) for filing (Check proper box		Omer (Fleuse explain)	
New Well	Change in Transporter of: Oil Dry Gas	s	
Recompletion X	Casinghead Gas Conden	=	
Change in Ownership	*		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Lease No. Well No. Pool Nar	me, merading i dimension	(ind of Lease
Prichard	2 B1	lanco Mesaverde	State, Federal or Fee Fed.
Location		212	
Unit Letter H; 1.	590 Feet From The North Lin	ne and 940 Feet From The	<u>East</u>
l time of Section 1 To	wnship 30 N. Range	9 W. , NMPM, San J	uan County
Line of Section 1 To	30 11		
Name of Authorized Transporter of Of		Address (Give address to which approved P. O. Box 1528, Farmingt Address (Give address to which approved	
Name of Authorized Transporter of Ca	singhead Gas or Dry Gas 🔀		
Southern Union Gat		Fidelity Union Tower Da	illas, Texas
If well produces oil or liquids,	Unit Sec. Twp. Rge.	15 gas actain, remain	0.120.153
give location of tanks.	<u> </u>		0/28/52
If this production is commingled w	ith that from any other lease or pool,		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest
Designate Type of Completi	on - (X)	X	1
Date Spudded	Date Compl. Ready to Prod.		
	Date Compt. Ready to Frod.	Total Depth	P.B.T.D.
11/7/67	11/8/67	4781	4781
11/7/67 Elevations (DF, RKB, RT, GR, etc.)	11/8/67	75tal 25pm	
Elevations (DF, RKB, RT, GR, etc.)	11/8/67 Name of Producing Formation	4781 Top Oil/Gas Pay	4781 Tubing Depth 4510
Elevations (DF, RKB, RT, GR, etc.) 6105 Perforations	11/8/67 Name of Producing Formation Mesa Verde	4781 Top Oil/Gas Pay	4781 Tubing Depth 4510 Depth Casing Shoe
Elevations (DF, RKB, RT, GR, etc.) 6105	11/8/67 Name of Producing Formation Mesa Verde	4781 Top Oil/Gas Pay 4551	4781 Tubing Depth 4510
6105 Perforations None (Open ho	11/8/67 Name of Producing Formation Mesa Verde 1e) TUBING, CASING, AN	4781 Top Otl/Gas Pay 4551 D CEMENTING RECORD	4781 Tubing Depth 4510 Depth Casing Shoe 4551
Elevations (DF, RKB, RT, GR, etc.) 6105 Perforations None (Open Ho	11/8/67 Name of Producing Formation Mesa Verde 1e) TUBING, CASING, AN CASING & TUBING SIZE	4781 Top Oil/Gas Pay 4551	4781 Tubing Depth 4510 Depth Casing Shoe
6105 Perforations None (Open Ho HOLE SIZE	11/8/67 Name of Producing Formation Mesa Verde 1e) TUBING, CASING, AN CASING & TUBING SIZE 8!' FIE 8R Tubing.	4781 Top Oil/Gas Pay 4551 ID CEMENTING RECORD DEPTH SET	4781 Tubing Depth 4510 Depth Casing Shoe 4551 SACKS CEMENT
Elevations (DF, RKB, RT, GR, etc.) 6105 Perforations None (Open Ho HOLE SIZE	11/8/67 Name of Producing Formation Mesa Verde 1e) TUBING, CASING, AN CASING & TUBING SIZE 8!' FIE 8R Tubing.	4781 Top Otl/Gas Pay 4551 D CEMENTING RECORD	4781 Tubing Depth 4510 Depth Casing Shoe 4551 SACKS CEMENT
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(Signature)

(Title)

District Office Supervisor

February 7, 1968

APPROVED	FEB 8 1968 , 19
Original	Signed by Emery C. Arnold
ВҮ	SUPERVISOR DIST. #3
TITLE	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.